

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2265	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Tahoe Energy, Inc.		8. Farm or Lease Name Tahoe WA State	
3. Address of Operator 4402 West Industrial - Midland, Texas 79703		9. Well No. 2	
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 4199.6 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in and rig up Baber Well Service and Penwood Wireline Service.
2. Ran GR/Collar Log, correlated to Schlumberger open hole log. Logged from: 10,005' - 9700'. Perforated with select-fire casing gun. Bough "D": 10,001' (2 shots), 9981' (2 shots), Bough "C": 9955' (2 shots), 9953' (2 shots), 9916' (2 shots), 9902' (2 shots), 9896' (1 shot), 9895' (1 shot), 9894' (1 shot), total of 15 shots.
3. Pick up and run 2 7/8", EUE, 8rd, tubing w/Western SD-1 packer to 10,002', and spotted 1 bbl acid. Pulled and set packer @ 9965'.
4. Acidized w/3000 gallons, 20%, series 72, type 20 acid + 6 ball sealers. Open by pass on packer and spot 2 bbls acid. Then pull packer and set @ 9813'. Acidize Bough "C" w/5000 gallons, 20%, series 72, type 20 acid + 30 ball sealers.
5. Swabbed, 10 runs.
6. Ran 318 jts. of 2 7/8", EUE, 8rd, 6.4#, tubing (9984').
7. Completion rig released @ 3:00 p.m. (MST) on 5-05-88 and well put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (x) J. A. Greenman TITLE President DATE 5-10-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 13 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 12 1988

CCD
HOBBS OFFICE