

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6231

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Red Dog AKA State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat Saunders Permo Upper Penn
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4192' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize & scale squeeze existing perfs <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize and scale squeeze existing perforations and put back on pump as follows:

1. POOH with rods, pump and tubing.
2. RIH w/tubing and packer. Set packer at 9700'±.
3. Tretolite Treatment: Perforations 9754-9923 & 9947-10012' - mix 55 gallons Tretolite Super A-SOL & 55 gallons Tretolite PAO-0172F in 10 bbls clean lease crude. Pump mixture using 10 bbls 2% KCL as pad. Let soak overnight.
4. Acidize perforations 9754-9923' and 9947-10012' with 4500 gallons 20% gelled acid with 1500 gallons gelled 10# brine and 1500# S-6 rock salt.
5. Swab load back.
6. Tretolite Treatment: Mix 330 gallons Tretolite SCW-0358H scale inhibitor and 1 gallon Tretolite DMW-2336D demulsifier in 39 bbls clean produced water or 2% KCL water.
7. Overflush with 143 bbls clean produced water or 2% KCL water mixed with 4 gallons Tretolite DMW-2336D demulsifier. Shut well in for 24 hours & allow to soak.
8. Run rods, tubing and put well back on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 8-30-94
TYPE OR PRINT NAME Rusty Klein 505-748-1471
TELEPHONE NO.

(This space for State Use)

Original by
Paul J. Lee
Geologist

SEP 01 1994

APPROVED BY _____ TITLE _____ DATE _____