

## **American Exploration Company**

Aug. 21, 1990

Re: Request to Surface
Commingle
Howard Fleet Lease
King Penn and Devonian
Lea County, New Mexico

State of New Mexico
Oil Conservation Colmission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: David Catana:h

## Gentlemen:

American Explorition Company respectfully requests approval for exception to Rule 313-A to surface commingle the King Penn and the King Devonian Pools from the Howard Fleet Lease, located in Section 35, T15S, R37E, Lea County, N:w Mexico.

The recent comp etion of the Howard Fleet Well No. 5 located 2250' FSL and 600' FEL ir the King Penn Pool requires this approval to commingle in common facilities the commonly owned production to include this production with that of the King Devonian Pool in the Howard Fleet Well No. 2 located 330' FEL and 990' FSL of the lease. The liquid hydrocarbon production from the King Penn will be accurately metered with the remaining production subtracted and allocated to the King Penn Devonian.

Additional data relative to this commingling request are listed as follows and attached as Exhibit A, B and C to this letter request.

- A lease pl:t is attached showing the location of each well and attached a; Exhibit A and B.
- Ownership of interest in both formations is the same.
- 3. A schemati: diagram of the Howard Fleet Tank Battery is adtached a: Exhibit C.
- 4. The quality of crude is identical and commingling will not reduce the commercial value.
- 5. Production from the King Penn Pool based on a 24 hr. pump test is 129 BOF; at 42.8 degree gravity, 100 BWPD and 150 MCFGPD.
- 6. Production from the King Devonian based on a 24 hr. pump test is 43 BOPD at 42.8 degree gravity, 1425 BWPD and 80 MCFGPD.