

Submit 3 Copies to Appropriate District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-32703</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  <b>NOVEMBER 16</b>		
2. Name of Operator <b>MARALO, INC.</b>	8. Well No. <b>1</b>		
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	9. Pool name or Wildcat <b>WILDCAT (DEVONIAN)</b>		
4. Well Location Unit Letter <b>J</b> : <b>2240</b> Feet From The <b>SOUTH</b> Line and <b>2310</b> Feet From The <b>EAST</b> Line Section <b>16</b> Township <b>13S</b> Range <b>38E</b> NMPM <b>LEA</b> County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3820' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU plugging unit. RIH with 5 1/2" CIBP on wireline. Set @ ± 12,325'. Cap CIBP w/35' cement.
- PU workstring. RIH. Circ hole w/10# per gallon mud laden fluid with 25# gel/bbl.
- POH w/tubing. RIH with casing cutters. Cut 5 1/2" 17# csg @ ± 10,320'. Cut, pull & LD 5 1/2" csg.
- RIH with tubing. Spot 100' cement plug across 5 1/2" casing stub, 50' in 50' out. Min 65 sxs.
- PUH with tubing. Spot 100' cement plug across Glorieta 6050 - 6150'. Min 55 sxs.
- PUH w/ tubing. Spot 130' cement plug across base of 8 5/8" and base of salt 4520 - 4650'. Min 60 sxs.
- PUH with tubing. Spot 100' cement plug 400 - 500' across base 13 3/8". Min 40 sxs.
- Set surface plug min 10 sxs. Install dry hole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Logan* TITLE REGULATORY ANALYST DATE MARCH 26, 1997  
 TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. (915) 684-7441

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE MAR 01 1997  
 CONDITIONS OF APPROVAL, IF ANY:

JL

JL