Submit 3 Copies To Appropriate District Office	State of	of New M	lexico		Γ
District I	energy, Minera	energy, Minerals and Natural Resources			Form C-103
1625 N. French Dr., Hobbs, NM 87240 District II	by state and Material Resources			WELL API NO.	Revised March 25, 1999
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-025-32860	
District III	2040 South Pacheco			5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE	
2040 South Pacheco, Santa Fe, NM 87505	Santa	re, NM 8	3/303	6. State Oil &	
SUNDRY NOTIC	ES AND REPORTS	0)			
				7. Lease Name	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TION FOR PERMIT" (FO	RM C-101) F	OR SUCH	ļ	
1. Type of Well:					
Oil Well XX Gas Well	Other			LOWE 20	
2. Name of Operator				8. Well No.	
MARALO, LLC			1		
3. Address of Operator			9. Pool name or	Wildcat	
P. 0. BOX 832, MIDLAND, TX 79702 4. Well Location				BRONCO; MOLFCAMP, SOUTHWEST	
Went Exception					
Unit Letter 8:	350 feet from the	eNOR	ru	1550	
	icet nom un	NUK	in line and	1550 feet fro	om the <u>EAST</u> line
Section 20	Township	13S R	ange 38E	NMPM	G . 151
	10. Elevation (Show	whether D	R. RKB. RT. GR. etc.	NMPM	County LEA
	39.27	' GR			
11. Check Ap	propriate Box to In	ndicate N	ature of Notice, I	Report or Other	Data
			SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	И	REMEDIAL WORK	(XX	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	_	PLUG AND
PULL OR ALTER CASING MULTIPLE			1		ABANDONMENT -
	COMPLETION		CASING TEST AN CEMENT JOB	D	
OTHER:			1		
			OTHER:		
12. Describe proposed or completed of starting any proposed work).	SEF RULE 1102 Early	state all per	tinent details, and gi	ve pertinent dates,	including estimated date
or recompilation.	1100. 101	Multiple (completions: Attach	wellbore diagram	of proposed completion
ERATION: STIMULATE EXISTING PERFS 9685 -	9740'				
/15/00 MI RU PULLING UNIT. POH W/RODS 8" TBG + 5-1/2" x 2-7/8" + 4 JTS 2-7/8"	& PUMP. NO WELLHEAD	NU BOP	HINSET TAC DILLUTTO		
		. =	" OGO . INI DOLL PE	Ju.	
17/00 RIL RASIN TURING TESTED TALLE	0 TH 1101 5 11 15 1 1 1 1				•••
DO PSI. HAD NO LEAKS, RD TBG TESTERS. 9559', SET PKR. PRESSURED UP ON CSG TO	FOUND CSG COLLAR @ 970	4', BOND L	OG WL DEPTH & 9717'	BG TALLEY DEPTH.	POH & LD 5 JTS 2-7/8" TBG
RATE. WHEN ACID ON FORMATION PRESSURE	E PERFS 9685 - 9740' W WENT TO 3750 MAX PST.	//3400 GALS	15% NEFE ACID W/600	GALS PETROL-15 ADD	ITIVE. PUMPED ACID @ 4BPM
KE BACK TO LOWER PRESSURE UNTIL WELL ON	VAC. RD PETROPLEX AC	IDIZING: SV	VABBED. SWI.	TON THROUGHOUT JOB	, PRESSURE INCREASED THEN
19-20/00 OPENED WELL UP, GOOD GAS BLOW . POH W/TBG & PKR RIH W/TAP BULL PLUG -	, SWABBED. OPEN UP B	YPASS ON PI	(R. WELL ULTURED AUT	TRO TURN BARR THE	
. POH W/TBG & PKR RIH W/TAP BULL PLUG - T CSG VALVE OPEN ON WELL TO FLOWLINE.	2-7/8" x 4' PERF SUB	+ 2-7/8" 9	SN + 4 JTS 2-7/8" TBG	186 HEN DIED EXC + 2-7/8" x 5-1/2"	EPT FOR GAS BLOW. UNSET
/21/00 FINISH RIH W/43 JTS 2-7/8" TBG + C. RIH W/2-1/2" x 1-1/4" x 30' PUMP + 1' W/1-3/4" LINER. HUNG WELL ON. LOADED	- 1 6', 8' 10' 2-7/8" ' RODS + 176 - 3/4" po	TBG SUBS.	ND BOP. SET THE AND	HOR. NU TBG BONNE	T W/10 POINTS TENSION ON
W/1-3/4" LINER. HUNG WELL ON. LOADED	& TESTED PUMP & TBG.	OK. RD PUL	LING UNIT DUT WELL	D1 + 1 8. X 1. KOD	SUB + 1-1/2" x 35' POLISH
I hereby certify that the information ab	ove is true and compl	ete to the b	est of my knowledge	and belief	I W / SPM W IPM, MSI.
SIGNATURE SAITHE	1				
SIGNATURE STATE	Legen	_TITLE	REGULATORY ANALY	IST	DATE FEBRUARY 10, 20
Type or print name DOROTHEA LOGA	N J				
(This space for State use)	· · · · · · · · · · · · · · · · · · ·			Teleph	none No. (915) 684-7441
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APPPROVED BY		TITLE			DATE
Conditions of approval, if any:	iivi				_DATE
	N.T. H				