

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32860

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

7. Lease Name or Unit Agreement Name
LOWE 20

8. Well No.
1

9. Pool name or Wildcat
WILDCAT (WOLFCAMP) 96408

4. Well Location
Unit Letter B : 350 Feet From The NORTH Line and 1550 Feet From The EAST Line
Section 20 Township 13S Range 38E NMPM LEA County

10. Date Spudded 05/26/95
11. Date T.D. Reached 07/13/95
12. Date Compl. (Ready to Prod.) 08/24/95
13. Elevations (DF& RKB, RT, GR, etc.) 3827'
14. Elev. Casinghead -

15. Total Depth 12,537'
16. Plug Back T.D. 12,365'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9754 - 9861' (WOLFCAMP)
20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run CNL/LD/GR, CNL/GR/CCL, CNL/LDT/NGT, AIT/GR, CBL/GR/CCL
22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	567'	17-1/2"	650 SXS "C"	
8-5/8"	32#	4624'	11"	900 SXS HOWCO LT + 250 SXS "C"	
5-1/2"	17# & 20#	12470'	7-7/8"	535 SXS 50/50 +110 HALCO LT	
		DV @ 9882'		2ND STG. 400 SXS 50/50 POZ MX.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9608'	9608'

TUBING RECORD

26. Perforation record (interval, size, and number)
12,454 - 12,470' (64 HOLES)
9,754 - 9,894' (80 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,400' 5 1/2" CIBP SET W/35' CNT CAP
9754 - 9894' ACDZ'D W/4300 GALS 15% NEFE ACID
9872' RBP SET

PRODUCTION

28. Date First Production 08/24/95
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/28/95	24 HRS.	48/64"		683	900	729	1318

Flow Tubing Press. 250 PSI
Casing Pressure -
Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
W/O GAS LINE
Test Witnessed By PHILLIP SMITH

30. List Attachments
DEVIATION SURVEY, TEMPERATURE SURVEY, C-104, LOGS (2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 10/02/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp XX **9434** _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka **11,206** _____
 T. Miss **11,696** _____
 T. Devonian **12,446** _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
40	567	527	SURFACE ROCK & REDBED				
567	1576	1009	SALT & ANHY				
1576	2709	1133	SALT, REDBED & ANHY				
2709	4624	1915	SALT & ANHY				
4624	4890	266	DOLO & ANHY				
4890	5674	784	DOLO				
5674	6445	771	DOLO & LIME				
6445	7985	1540	DOLO				
7985	9431	1446	DOLO & SHALE				
9431	9467	36	DOLO & LIME				
9467	9636	169	DOLO, LIME & SHALE				
9636	9735	99	LIME & SHALE				
9735	11135	1400	DOLO & LIME				
11135	11650	515	LIME & SHALE				
11650	11880	230	SHALE, LIME & CHERT				
11880	12350	470	SHALE & LIME				
12350	12470	120	DOLO				

