

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Saba Energy of Texas, Inc. 1603 S. E. 19th Street, Suite 202 Edmond, Oklahoma 73013		OGRID Number 34703
Reason for Filing Code RC/AG		
API Number 30 - 0 25-33726	Pool Name Tatum Wolfcamp Wildcat Upper Penn	Pool Code 58140 96786
Property Code 20071	Property Name Saba State	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	7	13S	36E		2310'	South	1308'	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code S	Producing Method Code F	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020759	Shoreham Pipeline Company 333 Clay Street, Suite 4010 Houston, TX 77002	2812547	G	I-7-13-36
138648	Amoco Pipeline, LCT 200 N. Loraine, Suite 1200 Midland, TX 79701	2804490	O	
	CASINGHEAD GAS MUST NOT BE FLARED AFTER 4/25/98 UNLESS AN EXCEPTION TO R 4010 IS OBTAINED			

IV. Produced Water

POD N/A	POD ULSTR Location and Description
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V. Well Completion Data

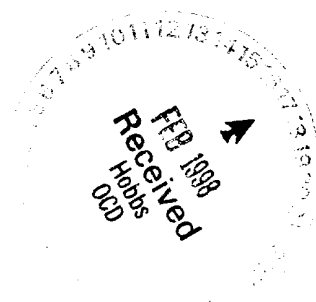
Spud Date 12/27/96	Ready Date 01/09/98	TD 14031'	PBTD 13960'	Perforations 10652-10670	DHC, DC, MC
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 454'	Sacks Cement 490		
	8 5/8"	4546'	900		
	5 1/2"	12980'	2000		

VI. Well Test Data

Date New Oil 1-9-98 03/08/97	Gas Delivery Date WOPLC	Test Date 02/06/98	Test Length 24 hrs.	Tbg. Pressure 900	Csg. Pressure 0
Choke Size 16/64"	Oil 320	Water 0	Gas 350	AOF 1,115	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tracy Mills		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR	
Printed name: Tracy Mills		Title:	
Title: Engineering Technician		Approval Date:	
Date: 02/10/98		Phone: 405/340-3600	

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-33726

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA914

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER

Recompletion

7. Lease Name or Unit Agreement Name

Saba State

2. Name of Operator

Saba Energy of Texas, Incorporated

8. Well No.

3. Address of Operator

1603 S.E. 19th Street, Suite 202, Edmond, OK 73013

9. Pool name or Wildcat

~~Tatum Wolfcamp~~

Wildcat
Upper Penn

4. Well Location

Unit Letter J: 2310 Feet From The South Line and 1308 Feet From The East Line

Section 7 Township 13S Range 36E NMPM Lea County

10. Date Spudded

12/27/96

11. Date T.D. Reached

2/17/97

12. Date Compl. (Ready to Prod.)

1/9/98

13. Elevations (DF & RKB, RT, GR, etc.)

GR 4003'

14. Elev. Casinghead

4004'

15. Total Depth

14,031'

16. Plug Back T.D.

13,960

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,652 - 10,670

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

CGL, Three Detector Litho-Density/CNL, Array Induction

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	454'	17 1/2"	490 Sxs. Class "C"	0
8 5/8"	32#	4546'	11"	900 Sxs. Howco Lite	0
5 1/2"	17#	12980'	7 7/8"	2000 Sxs Howco Lite	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 7/8"	10,592	10,592

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10652-10670 3000 Gals 15% HCL

28.

PRODUCTION

Date First Production 1/9/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/6/98	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 320	Gas - MCF 350	Water - Bbl. 0	Gas - Oil Ratio 1.094
Flow Tubing Press. 900	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 320	Gas - MCF 350	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tracy Headstrom

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracy Mills

Printed

Name Tracy Mills

Title Engineering Asst Date 2-10-98