## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I								WELL A	PI NO.		
1625 N. French Dr., F	lobbs. N	M 88240		Oil Cor	nservation D	divicion		30-025	25517		
District II		00310			outh St. Fran					T	
811 South First, Artes District III	51a, NIVI 6	38210						1	te Type of		
1000 Rio Brazos Rd	Aztec, N	IM 87410		Santa	a Fe, NM 87	/505			TATE X	FEE	
District IV		r NN (97506						State Oil	& Gas Leas	se No.	
1220 S. St. Francis Di	r., Santa	Fe. NM 87503	•					VA-148	30		
WELL C	OMP	FTION	OR RECO	MPI ETIO	N REPOF	RTANI	OLOG				
la. Type of Well:	<u> </u>		<u> </u>					7. Lease	Name or Unit	Agreeme	nt Name
		GAS WELI	DRY	х от	HER						
b. Type of Comp		•						Dizzy A	<b>YX State</b>		
NEW	WORK				DIFF.	THED					
WELL X	OVE	R DEE	PEN [] BA	ACK RI	ESVR. 🔲 (	OTHER _					
2. Name of Operato	or							8. Well 1	No.		
Yates Petrol	leum	Corpor	ation					#1			
3. Address of Oper	ator							. Pool r	ame or Wildo	at	
105 South 4 <sup>t</sup>	h St.,	Artesia	, NM 8821	1 <b>0</b>				Tatum	Morrow		
4. Well Location											
Unit Letter	Н	: 1980	Feet From T	The <b>Nort</b>	<b>h</b> Line a	ind <b>(</b>	360	Feet From Tl	ne <u>East</u>		Line
Section	34		Township	128	Ran	ge 36	E	NMPM	Lea	Cor	untv
10. Date Spudded		Date T.D. F		ate Compl. (Re		·	Elevations (D	& RKB, RT,	GR, etc.)	14. Ele	v. Casinghead
RH - 04/30/0	1										
RT - 8/18/01		9/28/0	)1				3	961' GR			
15. Total Depth		16. Plug Ba	ick T.D	17. If Multiple	Compl. How	Many	18. Intervals	Rotary To	ols	Cable	Tools
	ŀ			Zones?			Drilled By				
13,310'	ł							40-13,	310'		
19. Producing Inter	rval(s),	of this comp	letion - Top, Bot	tom, Name			. •		20. Was Di	rectional	Survey Made
N/A											No
21. Type Electric a	nd Othe	r Logs Run						22. Was V	ell Cored		
CNL/LDC, Lo	atero	loa, Sor	nic					No			
23.				NG RECOR	D (Report a	ll string	s set in well	)			
CASING SIZI	E ]	WEIGH	IT LB./FT.	DEPTH	SET	HC	LE SIZE	CEME	NTING RECO	)RD	AMOUNT PULLED
	20"				40'		26	" ceme	ent to surf	асе	
11.	3/4'		42#		422'		14-3/4	" 21	0 sxs circ		
	5/8"		32#		4600'		11		85 sxs circ		
	3/6		32#	<del></del>					30 3/3 011		
24.				LINER REC	CORD		12	<del></del>	TUBING R	FCORE	
SIZE	TOP		BOTTOM		S CEMENT 1	SCREE	- 1	IZE	DEPTH		PACKER SET
SIZE	10.										
26. Perforation re	ecord (i	nterval, size	and number)			27. AC	ID, SHOT, F	RACTURE.	CEMENT, S	QUEEZ:	E, ETC.
		,	,				INTERVAL		AND KIND		
None					İ						
HOHE					Ì						
											· '
					BDO	DUCTI	ON	L			
28			Production Meth	1.51		DUCTI		Wall Sta	tus (Prod. or S	Clerit ins	
Date First Producti	ion		Production Meth	10a (Flowing, g		g - size u	na type pump)	Well Sta	ius (170a. or s	<13 ± €	
N/A					N/A	Oil Di	1	MCF	Woter	Dry	Gas - Oil F
Date of Test	Hour	s Tested	Choke Size	Prod'n Test Po		Oil – Bb	)	as – MCF	Water -	DUI.	Gas - Oil r
						L		W . 60		Canada	ADI (Corre
Flow Tubing Press.	Casir	g Pressure	Calculated 2	24- Oil - B	ibl.	Gas	– MCF	Water - Bbl.	Oil	Gravity -	- API - (Corr.)
			Hour Rate								, · · ·
30 Diam	Can (C	dd mad fan	tival vantad via					l	Test Wit	messeA	By
29. Disposition of	Gas (36	na, usea jor <sub>.</sub>	juei, venieu, elc.)	1					TEST AND	TIC92EC.	Dy
									1		

30. List Attachments

Logs, deviation survey
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature //

Printed Name

Susan Herpin

Title Engineering Tech. Date March 6, 20

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

. Anhy . Salt . Salt		New Mexico					stern New Mexico
		T. Canyon		T. Ojo Ala			T. Penn. "B"
Salt		T. Strawn		T. Kirtland	l-Fruitla	and	T. Penn. "C"
		T. Atoka	12072'	T. Pictured	l Cliffs		T. Penn. "D"
. Yates	3112'	T. Miss		T. Cliff Ho	ouse		T. Leadville
. 7 Rivers		T. Devonian		T. Menefe	e		T. Madison
. Queen		T. Silurian		T. Point L	ookout_		T. Elbert
. Grayburg		T. Montoya		T. Mancos			T. McCracken
. San Andres		T. Simpson		T. Gallup			T. Ignacio Otzte
. Glorieta		T. McKee		Base Green	nhom		T. Granite
. Paddock		T. Ellenburger		T. Dakota_			T
. Blinebry		T. Gr. Wash		<ol> <li>Morriso</li> </ol>	n		т.
. Tubb	7418'	T. Delaware Sand		T.Todilto_			T
. Drinkard		T. Bone Springs		T. Entrada			
. Abo		T. Yeso		<ol> <li>Wingat</li> </ol>	e		Τ.
Wolfcamp	9572'	T.Ordovician		I. Chinie			Τ.
Penn Clastics		T. Morrow	12,/94	1. Permiar	l		T'
. Rustler	2176	T. Austin	13,986	T. Penn "A	17		T
		T. Chester	13,288				
No. 1, from		to		No 3 f	rom		OIL OR GAS SANDS OR ZONES to.
To. 3, from		to					
	L				· · · · · · · · ·	feet	
om To Thicki	ness	ITHOLOGY		(Attach a	ddition	al sheet if ne	cessary)
m To Thicki	ness				· · · · · · · · ·	feet al sheet if ne	• • • • • • • • • • • • • • • • • • • •