

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-101  
 Revised October 18, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Ricks Exploration, Inc. 210 Park Ave., Suite 3000 Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 168489
		<sup>3</sup> API Number 30-025-35817
<sup>4</sup> Property Code <del>28798</del> 25306	<sup>5</sup> Property Name BURRUS	<sup>6</sup> Well No. 4

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	12S	38E		2310'	South	1210'	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 TRINITY - WOLFCAMP (59890)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O/G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3800'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 9300'	<sup>18</sup> Formation Wolfcamp	<sup>19</sup> Contractor Big Dog Drilling	<sup>20</sup> Spud Date ASAP

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"		40'		Surface
17½"	13-3/8"	48#	400'	350	Surface
11"	8-5/8"	32#	4500'	1450	Surface
7-7/8"	5-½"	17#	9300'	700	4000'
				+ 300	7900'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. BOP: 11", 3000 psi.

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe & cmt to surface.
2. Drill 17½" hole to 400'. Set 400' of 13-3/8" 48# STC csg, cmt w/350 sx Cls C, 15:85 POZ + 2% CC, ¼#/sk CF, circ cmt to surface.
3. Drill 11" hole to 4500'. Set 4500' of 8-5/8" 32# csg, cmt w/1200 sx 50:50 POZ Cls C lead + additives, tail w/250 sx Cls C + 1% CC, ¼#/skCF. Circ cmt to surface.
4. Drill 7-7/8" hole to 9300'. Set 5-½" 17# LTC production csg @TD, cmt w/700 sx 50:50 POZ Cls H + additives, tail w/300 sx Cls H + additives, 15.10 PPC, yield 1.31. Cement tops listed above.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Lynne Suchy*  
 Printed name: Lynne Suchy  
 Title: Drilling Asstnt  
 Date: 1/18/02  
 Phone: 405/516-1100

OIL CONSERVATION DIVISION	
Approved by: _____	
Title: _____	
Approval: <b>JAN 28 2002</b>	Expiration Date: _____
Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 1 year from Approval  
 Date Unless Drilling Underway

*SMP*

INTERNATIONAL  
JAN 2002  
RECEIVED  
10005  
UCD