

AMENDED

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator FRANKLIN ASTON & FAIR INC. Max M. Wilson		8. Farm or Lease Name Cox
3. Address of Operator P. O. Box 1090, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER N , 2030 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 5 S. RANGE 36 E. NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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After a telephone conversation with Mr. Engbricht with the OCC office in Hobbs, this well was plugged and abandoned as outlined in the previous C-103 except that we were unable to pull any casing. A free point was run and the 5½ inch casing was shot at 800 feet but the casing could not be pulled. A free point was reran and it was discovered that extensive caving up the hole had been caused by the shot at 800 feet. A 100 foot plug was spotted at 850 to 750 feet across the shot section in the pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Grant M. Smith* TITLE Geologist DATE 3-16-72

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 8 1972

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MAR 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

