						•		
NO. OF COPIES RECEIVE	D		( # H	2 Cm & 2		For	rm C-105	
DISTRIBUTION						Re	vised 1-1-65	
SANTA FE		NEWA	MEXICO OIL CO			5a. Ind	licate Type of Lease	
FILE		WELL COMPLE				ND LUG L	te Fee	
u.s.g.s. 🔭			the late described in the late of the late	And the same of	Lace 1 66		e Oil & Gas Lease No.	
LAND OFFICE				1 17		OG.	-578	
OPERATOR								
					<del> </del>			
ia. TYPE OF WELL				-		7. Uni	t Agreement Name	
h TVDE 05 50401 5	OIL WEL	GAS WELL	DRY	OTHER	Dry hol		m or Lease Name	
b. TYPE OF COMPLET		PLUG	DIFF.	ו		1		
2. Name of Operator	R DEEPE	N BACK	RESVR.	OTHER	P&A	New 9. Wel	Mexico-"FF" State	
						3. "-	. No.	
Sunray DX 011 3. Address of Operator	Company					10. Fi	eld and Pool, or Wildcat	
		Many Many a	_				·	
P. O. Box 1410	, Kosmett	, New Mexico	0			Wild	Care IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
UNIT LETTER A	LOCATED	660	Nor	th LINE AND	660	EET FROM		
UNIT CETTER		PEET PI		TITITI	immin	12. Co	unty HHHHH	
THE East LINE OF S	<b>15</b> ,	.we. 68 e.	E. 34E NMP			Room	evelt	
15. Date Spudded		Reached 17. Date			Elevations ( $DF$ , $F$	KB, RT, GR, etc.,	19. Elev. Cashinghead	
10-27-66	11-5-66	P&A	11-6-66		4337.5 (D	F)	4328	
20. Total Depth	21. Plu	ig Back T.D.	22. If Multip	ole Compl., Ho	ow 23. Interval	s   Rotary Tools	Cable Tools	
4197	Sur	face (P&A)	- Widney	1	Drilled	→ 0-4197	_	
24. Producing Interval(s			n, Name				25. Was Directional Survey Made	
None (	P&A)						Yes	
		_				····		
26. Type Electric and O	<del>-</del>			<b>.</b> .	_		27. Was Well Cored	
Schlumberger	Formation-	Density, Mi	crolaterolo	g, Later	olog		Yes	
28.	T		SING RECORD (Re	·				
CASING SIZE	WEIGHT LB.			LE SIZE				
8 5/8" OD	24#	409		11" 250 sx Incor				
					(Cmt. circ	ulated to a	urrace)	
	<del> </del>							
29.	<del> </del>	INER RECORD	27	<del></del>	30.	TUBING	RECORD None	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		DEPTH SE		
				<del> </del>				
31. Perforation Record (	Interval, size an	d number)	<del></del>	32.	ACID, SHOT, FR	RACTURE, CEMEN	T SQUEEZE, ETC.	
				DEPT	HINTERVAL	AMOUNT AN	D KIND MATERIAL USED	
None (P	£A\			None	(P&A)		•	
HOHE (X	err)			3,040				
33.	777	11 17 11 17 17 17 17 17 17 17 17 17 17 1		DUCTION		111-11	Class (Bard and Standard)	
Date First Production	Prod	uction Method (Flo		iping — Size a	na type pumpj	wett	Status (Prod. or Shut-in)	
(P&A) 11-6-66	III	Choke Size	P&A Prod'n. For	Oil - Bbl.	Gas — MCF	Water — Bbl	P&A  Gas—Oil Ratio	
Date of Test	Hours Tested	Choke Size	Test Period		Gds = MCF	"diei = DDI	Gus — Oli Hallo	
Flow Tubing Press.	Casing Pressu	re Calculated 24	- Oil – Bbl.	Gas -	MCE War	ter – Bbl.	Oil Gravity - API (Corr.)	
o. runing riess.	Japang Pressu	Hour Rate		300 -				
34. Disposition of Gas (	Sold, used for fu	el. vented. etc.)	-			Test Witnes	ssed By	
Disposition of Gus (	,	,					· _	
35. List of Attachments				· · · · · · · · · · · · · · · · · · ·		<u> l</u>	<del>-</del>	
-	L.9. 4							
36. I hereby certify that	note logs. the information	shown on both side	es of this form is t	rue and compl	ete to the best of	my knowledge and	belief.	
		$\rightarrow$	· -	-				
120	BACIL	/ 	-1	De come of an	Pactacas	5	11-10-66	
SIGNED	Chimme Co.	S.F. KTAN	Zley TITLE	DINEELICE	- CHATHERL	DATE		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_ T. Penn. "B" \_\_\_ \_\_\_\_\_ T. Canyon \_\_\_ \_\_\_\_\_T. Ojo Alamo\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_ \_\_\_\_ T. Strawn \_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ \_\_\_\_\_\_ T. Miss\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ T. Menefee \_\_\_ \_\_\_\_\_ T. Madison \_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_ T. Queen \_\_\_\_ \_\_\_\_\_ T. Silurian \_\_\_ \_\_\_\_\_ T. Mancos \_\_\_\_ \_\_\_ T. Montoya \_\_\_\_ \_\_\_\_\_T. McCracken \_\_\_ T. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_ Т. .\_\_\_ T. Paddock \_\_\_ T. Ellenburger T. Dakota T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. \_\_\_ T. Tubb \_\_\_\_\_\_ T. Granite \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_ T. T. Wolfcamp T. T. Chinle \_\_\_\_\_ T. \_\_\_\_\_ T. Permian \_\_\_\_\_ T. \_\_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. FORMATION RECORD (Attach additional sheets if necessary) Thickness Thickness From To Formation From Formation in Feet in Feet 410 410 Redbeds 410 1738 1328 Redbed & anhy. 3020 1282 1738 Anhy 3020 3780 760 Anhy and Lime 3780 4197 417 Dolo. 3845-3994 San Andres: Cut 59' and recovered 59'. Dolo and Lime, no show of oil, gas or water and no indication of porosity or permeability. 1935-3994 San Andres: Cut 59' and recovered 59'. 3935-44. Dolo w/anhy streaks. no shows or porosity; 3944-46, Gyp, anhy w/shale inclusions; 3946-53, Dolo w/anhy streaks, no shows or poresity indication; 3953-73, Dolo w/vertical fractures and some pin point porosity, bleeding oil, gas and wtr; 3973-94, Dolo w/anhy streaks, no shows or indication of porosity. 5 4060-70 (San Andres), straddle packer test: Tool open 1 hr. w/very weak blow of air for 55 min then died. Recovered 15' of drlg. mud, no show. IHP 2154#, FHP 2140#, TPP 14#, FFP 14#, ISIP 243# (1 hr.), FSIF 143# (1 hr.)

In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's

## New Mexico "FF" State #1

Degrees	Depth
1/4	410
1/2	1487
1 3/4	3020
1 3/4	3382
1 3/4	3669
1 1/4	3845
1 1/4	3935
1 1/2	4106
1 1/2	4197 (TD
ma <sub>nager</sub> or any control description that the second	
and the second s	
•	

B. F. Brawley being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.

Subscribed and sworn to before me this 10th day of November, 1966

Notary Public in and for Chaves

County, New Mexico