	NO. OF COPIES RECEIVED			Silver OF Form C-104 OF Supersedes Old C-104 and C-11 Effortive 1-1-65
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMIS	Silver C-104
	SANTA FE			Supersedes Old C-104 and C-11
	FILE	REQUEST AUTHORIZATION TO TRA	AND	Effective 1-1-65
	U.S.G.S.	1	AND	
		AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS 37 Au.
	LAND OFFICE	4		417 3 F.D
	TRANSPORTER OIL	_		o _U
	GAS			
	OPERATOR]		
	PRORATION OFFICE	1		
1.	Operator			
		Seco Production Company		
	Address	seco riverction company		
	Address			
		616 Vaughn Bldg., Midla	ind, Texas 79701	
	Reason(s) for filing (Check proper box	,	Other (Please e	(plain)
!	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	78	
	Change in Ownership	Casinghead Gas Conde	 	
	Change in Ownership	Castidiean Gas Conde	made	· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name			
	and address of previous owner			
II	DESCRIPTION OF WELL AND	I FASE	INDESIGNATER	
	Lease Name	Lease No. Well No. Popl Na	ime, Including Formation	R-3505 Kind of Lease Padoral
	Federal "A" NH		avereo (San Andre	
		-0372302	SASTAD /OWE WHELE	17-17 (c)
	Location			
	Unit Letter ? 6	60 Feet From The Rest Lir	ne and 660	Feet From The South
	,			
	Line of Section 24 Tov	wnship 7-8 Range	32-E , NMPM,	Ropervelt County
	Ellie of Section 27 100	montp g a manage		
III.		FER OF OIL AND NATURAL GA	IS	Hat annual consolidation from to be because
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved copy of this form is to be sent)
	The Permiss Corporat	ion		3119, Midland, Texas 79701
	Name of Authorized Transporter of Car	singhead Gas 👚 or Dry Gas 🗌	Address (Give address to	which approved copy of this form is to be sent)
	Vented			
		Unit Sec. Twp. Rge.	Is gas actually connected	When
	If well produces oil or liquids,	P 24 78 32E		1
	give location of tanks.	20 10 344	1	<u></u>
	If this production is commingled wit	th that from any other lease or pool,	give commingling order n	umber:
	COMPLETION DATA	in the state of th	5	
- • •		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	XX	
			<u> </u>	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	6-11-68	6-28-68	4430"	4410'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4432.1 GL	San Andres	4118	
		Court version	7220	Depth Casing Shoe
	Perforations	-1 A110 - A2871		44301
		2122 611A - 633/		4430
	Twenty-one 3/8" h			
	Tweaty-one 3/8" h		D CEMENTING RECORD	
	HOLE SIZE		D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AN		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	250 sx Reg + 2% Ca Cl
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	250 sx Reg + 2% Ca Cl
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	250 sx Reg + 2% Ca Cl
V.	HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a	DEPTH SET 366 4430 differ recovery of total volume	250 sx Reg + 2% Ca Cl
v.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a	DEPTH SET 366 4430 differ recovery of total volume epth or be for full 24 hours)	250 sx Reg + 2% Ca Cl 150 sx 50-50 Formix of load oil and must be equal to or exceed top allow
v.	HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a	DEPTH SET 366 4430 differ recovery of total volume	250 sx Reg + 2% Ca Cl 150 sx 50-50 Formix of load oil and must be equal to or exceed top allow
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 247 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 366 4430 Infter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, 1)	250 sx Reg + 2% Ca Cl 150 sx 50-50 Formix of load oil and must be equal to or exceed top allow
v.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 9.5# OR ALLOWABLE (Test must be a able for this do Date of Test. 6-29-68	DEPTH SET 366 4430 Infer recovery of total volume epth or be for full 24 hours) Producing Method (Flow, 1) Flowing	250 sx Reg + 2% Ca Cl 150 sx 50-50 Formix of load oil and must be equal to or exceed top allow
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure	pepth set 366 4430 differ recovery of total volume epth or be for full 24 hours) Producing Method (Flow, personne) Plowing Casing Pressure	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow sump, gas lift, etc.) Choke Size
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 9.5# OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200	DEPTH SET 366 4430 defer recovery of total volume epth or be for full 24 hours) Producing Method (Flow, 1) Plowing Casing Pressure 650	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/644
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.54 OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbis.	DEPTH SET 366 4430 Alignet recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ⁴⁴ Gas-MCF
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 9.5# OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200	DEPTH SET 366 4430 defer recovery of total volume epth or be for full 24 hours) Producing Method (Flow, 1) Plowing Casing Pressure 650	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/644
٧.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.54 OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbis.	DEPTH SET 366 4430 Alignet recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ⁴⁴ Gas-MCF
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.54 OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbis.	DEPTH SET 366 4430 Alignet recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ⁴⁴ Gas-MCF
٧.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 9.5# OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 Alignet recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ⁴⁴ Gas-MCF
♥.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.54 OR ALLOWABLE (Test must be a able for this de Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbis.	DEPTH SET 366 4430 A430 Ifter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbls.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow tump, gas lift, etc.) Choke Size 24/64**
v.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do Case of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 differ recovery of total volume epth or be for full 24 howe) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMLX of load oil and must be equal to or exceed top allowsump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58
v.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 24# 4-1/2" 9.5# OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 A430 Ifter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbls.	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow tump, gas lift, etc.) Choke Size 24/64**
♥.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do Case of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 differ recovery of total volume epth or be for full 24 howe) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMLX of load oil and must be equal to or exceed top allowsump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58
	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 A430 Interrecovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64** Gravity of Condensate Choke Size
	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 A430 Interrecovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMLX of load oil and must be equal to or exceed top allowsump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58
VI.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66	DEPTH SET 366 4430 A430 Efter recovery of total volume epth or be for full 24 howe) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure	250 SK Reg + 2% Ca Cl 150 SK 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64** Gravity of Condensate Choke Size
VI.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure	DEPTH SET 366 4430 All September 19 septe	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ¹⁴ Gas-MCF 58 Choke Size Choke Size
VI.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE C	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	DEPTH SET 366 4430 Alternative for formal volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbls. 9 Bbls. Condensate/MMCF Casing Pressure	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMIX of load oil and must be equal to or exceed top allow- nump, gas lift, etc.) Choke Size 24/64 ¹⁴ Gas-MCF 58 Choke Size Choke Size
VI.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE C	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do Date of Test 6-29-68 Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure	DEPTH SET 366 4430 Alter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMIX of load oil and must be equal to or exceed top allows tump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58 Oravity of Condensate Choke Size NSERVATION COMMISSION , 19
VI.	HOLE SIZE 11* 7-7/8* TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE C	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	DEPTH SET 366 4430 After recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure OIL CO	250 SX Reg + 2% Ca Cl 150 SX 50-50 FORMIX of load oil and must be equal to or exceed top allows tump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58 Oravity of Condensate Choke Size NSERVATION COMMISSION , 19
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do -29-68 Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 366 4430 Alter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure OIL CO	250 SX Reg + 2% Ca Cl 150 SX 50-50 Formix of load oil and must be equal to or exceed top allows tump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58 Oravity of Condensate Choke Size NSERVATION COMMISSION , 19
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do -29-68 Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 366 4430 Alter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure OIL CO APPROVED BY TITLE This form is to be	250 SX Reg + 2% Ca Cl 150 SX 50-50 Formix of load oil and must be equal to or exceed top allows tump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58 Choke Size Choke Size ONSERVATION COMMISSION , 19 e filed in compliance with RULE 1104.
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-28-68 Length of Test 24 Actual Prod. During Test 75 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to above is true and complete to the	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 244 4-1/2" 9.56 OR ALLOWABLE (Test must be a able for this do able for this do -29-68 Tubing Pressure 200 Oil-Bbls. 66 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	DEPTH SET 366 4430 Algorian September of total volume epth or be for full 24 hours) Producing Method (Flow, producing Pressure 650 Water-Bbis. 9 Bbis. Condensate/MMCF Casing Pressure OIL CO APPROVED BY Title This form is to but the pressure of this is a requesite to but the pressure of t	250 SX Reg + 2% Ca Cl 150 SX 50-50 Formix of load oil and must be equal to or exceed top allow tump, gas lift, etc.) Choke Size 24/64** Gas-MCF 58 Oravity of Condensate Choke Size NSERVATION COMMISSION , 19 e filed in compliance with RULE 1104. at for allowable for a newly drilled or despected
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