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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-5732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Goldston-A
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 2
4. Location of Well UNIT LETTER P 960 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 5-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat South Peterson - Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4427' Gr., 4439' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and abandon as follows:

- Determine static fluid level; fill hole with mud, mixed 25 sx gel per 100 BW.
 - Pump 150 sx Class H cement, w/1# Gilonite/sx down tubing to spot across peris 7706-7801'. Displace cement inside tubing to approximately 7600'; with estimated TOC in tubing/casing annulus at approximately 7000'. WOC 2 to 3 hrs for cement to take initial set.
 - Cut tubing at approximately 4665' and spot 25 sx Class H cement (100' plug) through tubing at cut point. Pick up tbq approximately 100', circulate hole w/mud containing 25 sx/gel per 100 BW. Pull tbq.
 - Cut 5-1/2" csg at free point (determined by stretch), pull 5-1/2" csg.
 - Run tbq, spot 100 sx Class H cmt (100' plug) from 50' below 5-1/2" csg cut to 50' above cut.
 - If 5-1/2" csg cut is below 4400', spot 100 sx Class H (100' plug) cement across Glorieta top—spot plug from 4440' to 4340'.
 - Spot 50 sx Class H cmt (100' plug) across 8-5/8" csg shoe. Pull tbq.
 - Cut 8-5/8" csg at free point based on stretch (TOC at 2710'), pull 8-5/8" csg.
 - Run tbq, spot 125 sx Class H cmt (100' plug) from 50' below 8-5/8" csg cut to 50' above cut.
 - Spot 100 sx Class H cmt (100' plug) from 394' to 294'—across 13-3/8" csg shoe.
 - Spot 10 sx plug from 30' to surface. * added Plugs - see other cut logs →
- Install well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-25-73

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* 100' plug at base salt } if not behind
100' plug at top salt } 5 1/2 casing.