NO. OF COPIES RECEIVE	В								rm C-10 evised 1		
DISTRIBUTION										'ype of Lease	
SANTA FE					SERVATIO			6.	ate 🔲		Fee [
FILE	~	VELL COMPLI	ETION O	R RECO	MPLETI	ON REP	ORT AND	LOG L		Gas Lease N	ه.
J.S.G.S.								1			
AND OFFICE			,					1777	1111	1777777	77717
PERATOR						•					
TYPE OF WELL	,							7. Oni	Agree:	ment Name	77777
	01L	CAS WELL	. X	DE V	OTHER	Dua	1				
. TYPE OF COMPLET			_		•			ì		ase Name	
NEW WOR		N PLUG	DI RE	SVA. X	OTHER		·	Swe	arin	gen "C"	
Name of Operator								9. Wel	1 110.		
Amoco Product	tion Compan	ıy								15 1 - 10:11	
Address of Operator							1	L		Fool, or Wilde	
P.O. Drawer A	4, Levellan	nd, Texas	79336				X-3	5609 PE	eters	on Penn A	1550C.
Location of Well											
				C		20	70				//////
IT LETTER N	LOCATED	554 FEET	FROM THE	South	LINEAN	TTTT)78_ FEET	FRON	27777	بالملالين	444
lient.	10	E C	22_	_				////	sevel	+ (////	//////
E West Line of s Date Spudded OC	SEC. 10 T	we. 5-Sec	Comple (R	eads to P	rod.) 116	Flevation	as (DF, RKB)				
9-1-77	Oper. Con 9-19-7	mpleted	9-19-		,		29' GR	,,			
. Total Depth	9 <u>-19-7</u>	7 g Back T.D.			e Compl., H		. Intervals	Rotary Tools	_ <u></u> i	, Cable Tools	· · · · · · · · · · · · · · · · · · ·
7989'	i	980'		Many	2	.	Drilled By	_		<u>.</u>	
Producing Interval(s			m, Name		<u> </u>		······································		25	. Was Directio	nal Surve
7684'-7706'		_	·							Made	No
7004 - 7700	01300 (Citi							1		
									,		
. Type Electric and O	ther Logs Run								27. Was	s Well Cored	
6. Type Electric and O		were used							27. Was	*	No
Original lo			SING RECO	ORD (Repo	ort all strin	gs set in v	vell)		27. Was	*	No
Original lo		CA	SING RECO		ort all strin E SIZE	gs set in ⊌	vell) CEMENTING	G RECORD	27. Was	*	
Original lo	ogs on well	CA				gs set in v		G RECORD	27. Was	· · · · · · · · · · · · · · · · · · ·	
Original lo	ogs on well	CA				s set in v		3 RECORD	27. Was	· · · · · · · · · · · · · · · · · · ·	
Original lo	ogs on well	CA				gs set in v		G RECORD	27. Was	· · · · · · · · · · · · · · · · · · ·	
Original lo	weight LB.	CA /FT. DEPT					CEMENTING			AMOUNT	
Original lo	weight LB.	CA /FT. DEPT	H SET	HOL	ESIZE	30.	CEMENTING	TUBING	G RECO	AMOUNT	PULLED
Original lo	weight LB.	CA /FT. DEPT		HOL		30.	CEMENTING		G RECO	AMOUNT	PULLED
Original lo	weight LB.	CA /FT. DEPT	H SET	HOL	ESIZE	30.	CEMENTING	TUBING	G RECO	AMOUNT	PULLED
Original lo	weight LB.	CA /FT. DEPT INER RECORD BOTTOM	H SET	HOL	SCREE	30. N	CEMENTING	TUBING DEPTH S	S RECOI	AMOUNT RD PACKE	PULLED
Original lo	weight LB.	CA /FT. DEPT INER RECORD BOTTOM	H SET	HOL	SCREE	30. N ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN	RECOI	AMOUNT RD PACKE EEZE, ETC.	PULLED R SET
Original loss. CASING SIZE O. SIZE	WEIGHT LB. L TOP	CA /FT. DEPT INER RECORD BOTTOM d number)	H SET	HOL	SCREE 32. DEPT	ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN AMOUNT AN	FRECOI	RD PACKE EEZE, ETC.	PULLED R SET
Original loss. CASING SIZE SIZE Perforation Record (WEIGHT LB.	CA /FT. DEPT INER RECORD BOTTOM d number)	H SET	HOL	SCREE 32. DEPT	30. N ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN	FRECOI	RD PACKE EEZE, ETC.	PULLED
Original lo	WEIGHT LB.	CA /FT. DEPT INER RECORD BOTTOM d number)	H SET	HOL	SCREE 32. DEPT	ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN AMOUNT AN	FRECOI	RD PACKE EEZE, ETC.	PULLED R SET
Original loss. CASING SIZE SIZE 1. Perforation Record (WEIGHT LB. WEIGHT LB. L TOP	CA /FT. DEPT INER RECORD BOTTOM d number)	H SET	HOL	SCREE 32. DEPT	ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN AMOUNT AN	FRECOI	RD PACKE EEZE, ETC.	PULLED R SET
Original loss. CASING SIZE 3. SIZE 7684'-87' 7696'-7706'	WEIGHT LB. WEIGHT LB. L TOP	CA /FT. DEPT INER RECORD BOTTOM d number)	H SET	HOL	SCREE 32. DEPT 7684	ACID, S	SIZE HOT, FRACT	TUBING DEPTH S TURE, CEMEN AMOUNT AN	FRECOI	RD PACKE EEZE, ETC.	PULLED R SET
Original loss. CASING SIZE 6. SIZE 7684'-87' 7696'-7706'	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and	CA /FT. DEPT INER RECORD BOTTOM d number)	SACKS C	PROD	SCREE 32. DEPT 7684	30. N ACID, S H INTERV	SIZE SHOT, FRACT	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal	RECOI	RD PACKE EEZE, ETC.	R SET
Original lo CASING SIZE SIZE Perforation Record (7684'-87' 7696'-7706'	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and	CA /FT. DEPT INER RECORD BOTTOM d number)	SACKS C	PROD	SCREE 32. DEPT 7684	30. N ACID, S H INTERV	SIZE SHOT, FRACT	TUBING DEPTH S FURE, CEMEN AMOUNT AN 2500 gal	G RECOLET NT SQUIND KING LS	RD PACKE EEZE, ETC. D MATERIAL TNE acid (Prod. or Shut	R SET
Original lo CASING SIZE SIZE Perforation Record (7684'-87' 7696'-7706' Agree First Production 9-6-77	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and	INER RECORD BOTTOM d number)	SACKS C	PROD	SCREE 32. DEPT 7684	ACID, S H INTERV	SIZE SHOT, FRACT	TUBING DEPTH S FURE, CEMEN AMOUNT AN 2500 gal	G RECOLET NT SQUIND KING LS Status	RD PACKE EEZE, ETC. D MATERIAL TNE acid (Prod. or Shut	R SET USED
Original lo CASING SIZE CASING SIZE SIZE Perforation Record (7684'-87' 7696'-7706' Interpretation Production 9-6-77 Interpretation Production	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and	INER RECORD BOTTOM d number) Classification Method (Flowing Choke Size	SACKS C	PROD	SCREE 32. OEPT 7684 UCTION .	ACID, S H INTERV	SIZE HOT, FRACT	TUBING DEPTH S FURE, CEMEN AMOUNT AN 2500 gal	S RECOLET NT SQUIND KING LS Status Oduc	RD PACKE EEZE, ETC. D MATERIAL TNE acid (Prod. or Shuting Gas—Oil Rational	R SET USED
Original lo CASING SIZE SIZE Perforation Record (7684'-87' 7696'-7706' Interpretable Production 9-6-77 Interpretable of Test 9-19-77	WEIGHT LB. L TOP (Interval, size and	INER RECORD BOTTOM d number) cuction Method (Flowing) Choke Size 30/6	SACKS C	PROD	SCREE 32. DEPT 7684 UCTION ing - Size of	ACID, S H INTERV	CEMENTING SIZE CHOT, FRACT VAL SIZE UMP)	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal . Well Pr Water - Be 0	S RECOLET NT SQUIND KING LS Status Oduc	RD PACKE EEZE, ETC. D MATERIAL TNE acid (Prod. or Shut	R SET USED
Original loss. CASING SIZE CA	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 24	INER RECORD BOTTOM d number) cution Method (Floring Choke Size 30/6	SACKS C	PROD	SCREE 32. DEPT 7684 UCTION . ing - Size of . Office Bbl. O Gas -	ACID, S H INTERV	SIZE HOT, FRACT VAL S' Lump) IS - MCF 150	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal . Well Pr Water - Be 0	S RECOLET NT SQUIND KING LS Status Coluction Cili Cili Cili Cili Cili Cili Cili Cil	RD PACKE EEZE, ETC. D MATERIAL TNE acid (Prod. or Shuting Gas—Oil Rational	R SET USED
Original lo CASING SIZE CASING SIZE . Perforation Record (7684'-87' 7696'-7706' . Case First Production 9-6-77 Date of Test 9-19-77 Low Tubbing Press. 0	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 2 USPF Production Pressur 545#	INER RECORD BOTTOM d number) Choke Size 30/6 Hour hate	SACKS C	PRODI	SCREE 32. DEPT 7684 UCTION . ing - Size of . Office Bbl. O Gas -	ACID, S H INTERV	SIZE HOT, FRACT VAL S' Lump) IS - MCF 150	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal . Well Pr Water - Be 0	S RECOLET NT SQUIND KING LS Status Coduc	AMOUNT RD PACKE EEZE, ETC. MATERIAL INE acid (Prod. or Shut ing Gas—Oil Rational Gravity — API 48.5	R SET USED
Original loss. CASING SIZE CA	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 2 USPF Production Pressur 545#	INER RECORD BOTTOM d number) Choke Size 30/6 Hour hate	SACKS C	PRODI	SCREE 32. DEPT 7684 UCTION . ing - Size of . Office Bbl. O Gas -	ACID, S H INTERV	SIZE HOT, FRACT VAL S' Lump) IS - MCF 150	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal . Well Pr Water - Be 0 Bbl. 0	S RECOLET NT SQUIND KING LS Status Coduc	AMOUNT RD PACKE EEZE, ETC. MATERIAL INE acid (Prod. or Shut ing Gas—Oil Rational Gravity — API 48.5	R SET USED
Original lo CASING SIZE CASING SIZE . SIZE . Perforation Record (7684'-87' 7696'-7706' . Cate First Production 9-6-77 One of Test 9-19-77 Iow Tubing Press. 0 . Disposition of Gas (Sold	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 2 Sypposition of the size and siz	INER RECORD BOTTOM d number) Choke Size 30/6 Hour hate	SACKS C	PRODI	SCREE 32. DEPT 7684 UCTION . ing - Size of . Office Bbl. O Gas -	ACID, S H INTERV	SIZE HOT, FRACT VAL S' Lump) IS - MCF 150	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal . Well Pr Water - Be 0 Bbl. 0	S RECOLET NT SQUIND KING LS Status Coduc	AMOUNT RD PACKE EEZE, ETC. MATERIAL INE acid (Prod. or Shut ing Gas—Oil Rational Gravity — API 48.5	R SET USED
Original lo CASING SIZE CASING SIZE CASING SIZE SIZE Perforation Record (7684'-87' 7696'-7706' Cate First Production 9-6-77 One of Test 9-19-77 Iow Tubing Press. O Disposition of Gas (Sold List of Attachments Copy of diag	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 24 Cusing Pressur 545# (Sold, used for fue	INER RECORD BOTTOM d number) Choke Size 30/6 Calculated 2 Hour fiate el. stented, etc.)	SACKS C SACKS C Prod'n. Test P. 24 Oil - E	PRODI	SCREE 32. DEPT 7684 UCTION ing - Size of Gas -	ACID, S HINTERN L'-7706 MCF 150	SIZE SHOT, FRACT WAL SIZE WAL Water Water	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal Well Py Water - Bt 0 Bbi. 0 Test Witne	Status Coduction Status Toduction Status Toduction Toduc	AMOUNT RD PACKE EEZE, ETC. D MATERIAL INE acid (Prod. or Shut ing Gravity - AP1 48.5	PULLED R SET USED -in) (Corr.)
Original loss. CASING SIZE SIZE 1. Perforation Record (7684'-87' 7696'-7706' 3. ate First Production 9-6-77 ate of Test 9-19-77 low Tubling Press. O 4. Disposition of Gas (Sold 5. List of Attachments Copy of diag	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 24 Cusing Pressur 545# (Sold, used for fue	INER RECORD BOTTOM d number) Choke Size 30/6 Calculated 2 Hour fiate el. stented, etc.)	SACKS C SACKS C Prod'n. Test P. 24 Oil - E	PRODI	SCREE 32. DEPT 7684 UCTION ing - Size of Gas -	ACID, S HINTERN L'-7706 MCF 150	SIZE SHOT, FRACT WAL SIZE WAL Water Water	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gal Well Py Water - Bt 0 Bbi. 0 Test Witne	Status Coduction Status Toduction Status Toduction Toduc	AMOUNT RD PACKE EEZE, ETC. D MATERIAL INE acid (Prod. or Shut ing Gravity - AP1 48.5	PULLED R SET USED -in) (Corr.)
Original 10 8. CASING SIZE 9. SIZE 1. Perforation Record (7684'-87' 7696'-7706' 3. ate First Production 9-6-77 ate of Test 9-19-77 low Tubling Press. 0 4. Disposition of Gas (Sold 5. List of Attachments Copy of diag 6. I hereby certify that	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 24 Cusing Pressur 545# (Sold, used for fuel)	INER RECORD BOTTOM d number) Choke Size 30/6 Calculated 2 Hour hate cl. vented, etc.) Sketch of the shown on both side.	SACKS C SACKS C Frod'n, Test P 4 Oil - b	PRODULIFIT, pumpor eriod >	SCREE 32. DEPT 7684 UCTION . ing - Size of . O Gas -	ACID, S HINTERY L'-7706 and type p Go MCF 50	SIZE SHOT, FRACT VAL S Water — Which we best of my kill	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gall Well Py Water - BE 0 Bbi. 0 Test Witne	SRECOLET NT SQUIND KING Status Coll Coll seed By belief.	AMOUNT RD PACKE EEZE, ETC. MATERIAL INE acid (Prod. or Shut ing Gas—Oil Rat Cravity — API 48.5	PULLED R SET USED -in) (Corr.)
Original loss. CASING SIZE SIZE 1. Perforation Record (7684'-87' 7696'-7706' 3. ate First Production 9-6-77 ate of Test 9-19-77 low Tubling Press. O 4. Disposition of Gas (Sold 5. List of Attachments Copy of diag	WEIGHT LB. WEIGHT LB. L TOP (Interval, size and 24 Cusing Pressur 545# (Sold, used for fuel)	INER RECORD BOTTOM d number) Choke Size 30/6 Calculated 2 Hour hate cl. vented, etc.) Sketch of the shown on both side.	SACKS C SACKS C Frod'n, Test P 4 Oil - b	PRODULIFIT, pumpor eriod >	SCREE 32. DEPT 7684 UCTION . ing - Size of . O Gas -	ACID, S HINTERY L'-7706 and type p Go MCF 50	SIZE SHOT, FRACT VAL S Water — Which we best of my kill	TUBING DEPTH S TURE, CEMEN AMOUNT AN 2500 gall Well Py Water - BE 0 Bbi. 0 Test Witne	SRECOLET NT SQUIND KING Status Coll Coll seed By belief.	AMOUNT RD PACKE EEZE, ETC. D MATERIAL INE acid (Prod. or Shut ing Gravity - AP1 48.5	PULLED R SET USED -in) (Corr.)

INSTRUCTIONS

to District Office of the Commission not later. 20 days after the completion of any newly-diffied or one copy of all electrical and radio-activity log continuous and a summary of all special tests con-This form is to be filed with the oppr deepened well. It shall be accompanie ducted, including drill stem tests. All depths reported shall be me mared depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where mx copies are required. See Hule 1105.

	ٺ	outheastern New Mexico	Northwester	n New Mexico
			The Color Alarma	T Ponn (R)
r. Anh	у	T. Canyon	T Ojo Alamo T. Kirtland-Fruitland	T. Penn. "C"
r. Salt		1 Strawn	T. Pictured Cliffs	T. Penn. "D"
3, Salt		T. Mice	T. Cliff House	T. Leadville
T. Yate	es	T. Domaine	T. Menefee	_ T. Madison
T. / Ki	ivers	T. Silveran	T. Point Lookout	T. Elbert
I. Que	·····	T Montova	T. Mancos	_ T. McCracken
n Gra	Andrews	T Simpson	T. Gallup	_ T. Ignacio Qtzte
I. Sun T. Cla	riota	T McKee	Base Greenhorn	_ T. Granite
r Dad	Idock	T. Ellenburger	T. Dakota	_ T
r Du	al	T Gr Wash	T. Morrison	_ T
r Tul	sh.	T Granite	T. Todilto	_ T
r Dail	-lened	T Delaware Sand	T. Entrada	_ T
r AL.	_	T Bone Springs	T. Wingate	_ T
r 11'-1	£	τ	T. Chinle	_ T.
		T	_ T Permian	_ T.
T Cisc	o (Bough C)	т	T. Penn. "A"	_ T
		011	L OR GAS SANDS OR ZONES	
			No. 4, from	
			No. 5, from	
o. 3, fr	······································	to	No. 6, from	to
		ter inflow and elevation to whic	h water man in hole	•
		to	feet	
Io. 2, fi	roinnio	toto	fcctfcct	
10. 2, fi 10. 3, fi	rom	to	fcct	
io. 2, fi io. 3, fi	rom	toto	fcct	
lo. 2, fi lo. 3, fi	rom	toto	fcctfcct	
lo. 2, fi lo. 3, fi	rom	totototo	fect	
lo. 2, fi	romThickr	totototo	fcct	