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Form C-105  
Revised 11-1-68

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Dual</u>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
<u>Swearingen "C"</u>
9. Well No.
<u>1</u>
10. Field and Pool, or Wildcat
<u>Peterson Penn Assoc.</u>

2. Name of Operator	
<u>Amoco Production Company</u>	
3. Address of Operator	
<u>P.O. Drawer A, Levelland, Texas 79336</u>	

4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2078</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>5-S</u> RGE. <u>33-E</u> N.M.P.M.	

11. County
<u>Roosevelt</u>

15. Date Spudded <u>OC</u> <u>9-1-77</u>	16. Date Well Bore Completed <u>9-19-77</u>	17. Date Compl. (Ready to Prod.) <u>9-19-77</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4429' GR</u>
20. Total Depth <u>7989'</u>	21. Plug Back T.D. <u>7980'</u>	22. If Multiple Compl., How Many <u>2</u>	23. Intervals Drilled By <u>Rotary Tools</u>

19. Elev. Casinghead <u>-</u>
25. Was Directional Survey Made <u>No</u>

24. Producing Interval(s), of this completion - Top, Bottom, Name <u>7684'-7706' Cisco (Penn)</u>	
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26. Type Electric and Other Logs Run <u>Original logs on well were used</u>
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27. Was Well Cored <u>No</u>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>7684'-87'</u>	<u>- 2JSPF</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7696'-7706'</u>		<u>7684'-7706'</u>	<u>2500 gal. LSTNE acid</u>

33. PRODUCTION							
Date First Production <u>9-6-77</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>9-19-77</u>	Hours Tested <u>24</u>	Choke Size <u>30/64</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>0</u>	Casing Pressure <u>545#</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>48.5</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By
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35. List of Attachments <u>Copy of diagrammatic sketch of the mechanical installation which was used in dual completing</u>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. this well

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>9-26-77</u>
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0-4 - NMOC - # , 1-Div., 1-Susp, 1-RC, 1-Phillips - Odessa

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T Ojo Alamo \_\_\_\_\_  
T Kirtland-Fruitland \_\_\_\_\_  
T Pictured Cliffs \_\_\_\_\_  
T Cliff House \_\_\_\_\_  
T Menefee \_\_\_\_\_  
T Point Lookout \_\_\_\_\_  
T Mancos \_\_\_\_\_  
T Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T Dakota \_\_\_\_\_  
T Morrison \_\_\_\_\_  
T Todilto \_\_\_\_\_  
T Entrada \_\_\_\_\_  
T Wingate \_\_\_\_\_  
T Chinle \_\_\_\_\_  
T Permian \_\_\_\_\_  
T Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. \_\_\_\_\_

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation