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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER ____ NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Clemmons

2. Name of Operator: Coquina Oil Corporation

9. Well No.: 1

3. Address of Operator: P. O. Drawer 2960, Midland, Texas 79702

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 10 TWP. 6S RGE. 32E NMPM

12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7/15/80	8/9/80	NA	4480' RKB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8038'	6989'		→	0-8038	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Neutron, Gamma Ray, Sonic, DLL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	400'	17 1/2 "	475 sxs	None
8 5/8"	24 & 28	3095'	11"	1595 sxs	None
5 1/2"	15.5 & 17	8038'	7 7/8"	1925 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4875'	4875'

31. Perforation Record (Interval, size and number)

7978-90', 0.40", 13
7772-90', 0.40", 19
7658-69', 0.40", 12
7620-25', 0.40", 11
7520-34', 0.40", 29
7446-7507, 0.40", 37
7104-7222, 0.40", 42
7020-7066, 0.40", 29
5060 , 0.40", 4
5021-32 , 0.40", 12
5021-32 , 0.40", 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7978-90	A. 1500 gals, 15% NE
7772-90	A. 2000 gals, 15% NE
7658-69	A. 1500 gals, 15% NE
7620-25	A. 1000 gals, 15% NE
7520-34	A. 1500 gals, 15% NE (cont'd back side)

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Compensated Neutron, Dual Laterolog, Borehole Comp Sonic log

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Leroy M Brady TITLE Operations Manager DATE 11/5/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	7842	T. Mancos		T. McCracken	
T. San Andres	3392	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4256	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	7972	T. Morrison		T.	
T. Tubb	5686	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6446	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	7020	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
3100	3900		Anhydrite, sand
3900	4300		Anhydrite, sand, dolomite
4300	4500		Sand, anhydrite
4500	5200		Sand, dolo, limestone
5200	5800		Sand, Anhy, dolo, salt
5800	6500		Sand, dolo, lm, shale
6500	7200		Lime, dolo
7200	7700		Dolomite, lime
7700	8038		Dolomite, lime, chert

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From	To	Thickness in Feet	Formation
			(CONT'D FROM FRONT PAGE)
			Cond't Acid, shot, fracture, cmt - Amount & Kind
			7446-7507' A. 4000 gals,15%NE
			7104-7222' A. 4000 gals,15%NE
			7020-66' A. 3000 gals,15%NE
			5060' - Squeezed w/75 sxs Cl.C
			5021-32' A. 100 gals, 15%NE
			5021-32' Squeezed w/75 sxs Cl.C
			5021-32' A. 100 gals, 15%NE