

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EP Operating Company	8. Farm or Lease Name LaGrone
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>4S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Dora, N. (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4539.2' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back & Complete in Penn.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations commenced December 22, 1986 and were completed December 30, 1986.
CIBP was set at 8000' and 35' of cement dumped on top to abandon Mississippian perforations from 8010'-58'. Set CIBP at 7940' and dumped 35' of cement on top to abandon Penn Detrital perforations from 7973'-76'. Perforated Upper Penn formation from 7704'-12' (17 holes total). Set packer at 7592'. Acidized with 2000 gallons 15% acid. Swab tested well. No oil or gas was recovered; recompletion unsuccessful. Well shut in pending plugging operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Superintendent DATE 9/10/87

APPROVED BY Oil & Gas Inspector TITLE _____ DATE SEP 14 1987
CONDITIONS OF APPROVAL, IF ANY: