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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
C D

2. Name of Operator
Arbusto Energy, Inc.
3. Address of Operator
1610 North J, Midland, Texas 79701
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER <u>0</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>6</u>	TWP. <u>6-S</u> RGE. <u>33-E</u> NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/30/81	11/26/81	P & A	4388.7' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8100'				8100'

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	459	17 1/2"	550 sx Cl.C 2% CaCl	Circ. 40 sx
8 5/8"	32# & 24#	3218	11"	975 sx Hal.Lite + 200 sx Cl.C. 2% CaCl	Circ. 60 sx

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Certified copy of deviations & 1 log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Neal A Taylor</u>	TITLE <u>Agent</u>	DATE <u>1/19/82</u>

INSTRUCTIONS

This form is to be filed with the report to District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>6344</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2054</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2700</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3140</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4538</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5873</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6654</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7880</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2054	2505	451	Yates				
2700	3130	430	Queen				
3140	3655	515	San Andres				
4538	4070	332	Glorietta				
5873	6340	467	Tubb				
6654	7320	666	Abo				
6344	6654	310	Salt				
7880	8050	170	Cisco				
0	1000	1000	Red Beds				
1000	2054	1054	Salt & anhydrite				
2054	5205	3151	Lime & dolomite				
5205	5800	595	Sand				
5800	6654	854	Lime & dolomite				
6654	7200	546	Shale				
7200	7600	400	Dolomite				
7600	8061	339	Lime				

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 HOLDS OFFICE
 OIL CONSERVATION DIV.

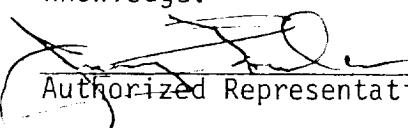
INCLINATION REPORT

OPERATOR - RIGCO, INC.
ADDRESS - P. O. BOX 2266, HOBBS, NM 88240
LEASE NAME - C. D.
WELL NUMBER - #1
WELL LOCATION - Approximately 8 miles SE of Elida, New Mexico
COUNTY - Roosevelt

<u>Measured Depth</u>	<u>Course Length</u>	<u>Angle of Inclination</u>	<u>Displacement Per Hundred Feet</u>	<u>Course Displacement</u>	<u>Accumulative Displacement</u>
490	4.90	0.75	1.31	6.42	6.42
990	5.00	0.75	1.31	6.55	12.97
1,495	5.05	1.00	1.75	8.84	21.81
1,895	4.00	1.00	1.75	7.00	28.81
2,430	5.35	1.00	1.75	9.36	38.17
2,861	4.31	1.00	1.75	7.54	45.71
3,219	3.58	1.00	1.75	6.27	51.98
3,719	5.00	1.25	2.19	10.95	62.93
4,335	6.16	1.75	3.07	18.91	81.84
4,835	5.00	1.50	2.63	13.15	94.99
5,438	6.03	1.50	2.63	15.86	110.85
5,843	4.05	2.00	3.51	14.22	125.07
6,370	5.27	2.50	4.39	23.14	148.21
6,410	.40	2.75	4.83	1.93	150.14
6,528	1.18	1.75	3.07	3.62	153.76
7,028	5.00	1.00	1.75	8.75	162.51
7,237	2.09	1.00	1.75	3.66	166.17
7,277	.50	0.75	1.31	0.66	166.83
7,617	.40	2.00	3.51	1.40	168.23
8,100	4.83	1.50	2.63	12.70	180.93
8,250	1.50	1.50	2.63	3.95	184.88

INCLINATION DATA CERTIFICATION

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.


Authorized Representative

Jerry Fowler - Drilling Superintendent
Name of Person and Title

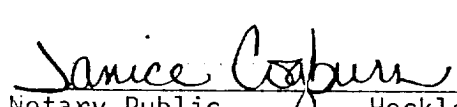
RIGCO, INC.

Name of Company

(806) 894-7355

Telephone

I, Janice Cogburn, a Notary Public, in and for the State of Texas, County of Hockley, hereby certify that on this 15th day of January, 1982, before me personally appeared Jerry Fowler.


Notary Public Hockley County