

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tri-State Production & Supply Inc.	8. Farm or Lease Name Taylor
3. Address of Operator P.O. Box 1182, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>4 S</u> RANGE <u>33 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Peterson Mississippi
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4319.0	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-81 Drill 12 1/4 hole to 2010'.

12-24-81 Ran 50 joints 8 5/8 24 # K-55 ST&C. R-3 casing. Set at 2010'. Cement with 1100 sacks class H with 2% CACL. Pump plug to 1968' with fresh water. Full returns on circulated cement. Circulated out 300 sacks to pit. W.O.C.- 18 hours.

12-25-81 Cut off 8 5/8 casing and weld on 8 5/8 X 900 series flange-nipple up B.O.P. -test casing to 1500#. Held for 30 minutes. Drill ahead with 7 7/8 bit.

1-24-82 TD-8250' at 11:15AM. Condition hole-ran D.S.T. SCHLUMBERGER LOG.

1-25-82 Decision made to plug well. Plugging procedure calculated & approved by oil commission on following C-103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Subrey E. Gonzon TITLE Corporation President DATE _____

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAY 4 1982

RECEIVED

MAY 3 1982

**O.C.D.
HOBBS OFFICE**