

## CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-760

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	NA
OGR Operating Co., Inc.	8. Farm or Lease Name
Address of Operator	Roosevelt 9 St.
1140 2 First City Center, Midland, Texas 79701	9. Well No.
Location of Well	2
UNIT LETTER M 660 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
West LINE, SECTION 9 TOWNSHIP 6 S RANGE 34 E NMPM.	East Tanney-hill Fusselman
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4355 GR	Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-22-84 Loaded 5-1/2" csg with FW and established circ to surface thru 5-1/2" x 8-5/8" annulus.
- 6-18,19,20-84 Attempt to set cmt ret @ 2400' to P&A well but unable to work ret deeper than 2228'. Ran 4-3/4" bit on 2-3/8" tbg & unable to work deeper than 2228'. Ran 4-1/2" casing swage and fishing tools on 2-3/8" tbg & unable to work deeper than 2228'.
- 6-21-84 Cut 5-1/2" csg @ 2150' then pull and recover 52 jts csg. RIH w/2-3/8" tbg open ended to 2228' and spotted 300 sx Class H cmt PLUG NO. 1. POH w/tbg.
- 6-22-84 RIH w/2-3/8" tbg & tagged cmt plug @ 2045'. Spotted 200 sx Class H cmt PLUG NO. 2. POH w/tbg & WOC 6 hrs. RIH w/2-3/8" tbg & tagged cmt plug @ 1888'. Pulled tbg to 1050 & spotted 50 sx Class H cmt PLUG NO. 3. Cut off well head & spotted 10 sx Class H cmt PLUG NO. 4 @ surface. Erected dry hole marker for final P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mickey Delone</u>	TITLE <u>Agent for OGR Operating Co.</u>	DATE <u>7-24-84</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>SEP 17 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 26 1984

INTELLIGENCE