

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-760	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
OGR Operating Co., Inc.		Roosevelt 9 St.
3. Address of Operator		9. Well No.
1140 2 First City Center, Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		East Tanney-hill Fusselman
THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>6S</u> RANGE <u>34E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4355 GR		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-5,6,7-84 Perforate Fusselman 7912'-18' and acidize with 500 gal 15% HCl acid. Swabbed 9 bbl formation water per hour. Set cmt ret @ 7905' and squeezed perms with 75 sx Class H cmt to 3700 psi.
- 3-8,9,10-84 Perforate Fusselman 7868'-89' and acidize with 500 gal 15% HCl acid. Swabbed 12-1/2 bbl formation water per hour. Set cmt ret @ 7860' and squeezed perms with 75 sx Class H cmt to 3800 psi.
- 3-11 thru 19-84 Perforate Fusselman 7841'-49' and acidize with 500 gal 15% HCl acid. Tested for production at 13 BOPD + 0 BWPD. Acidized w/2000 gal 15% HCl acid and retested for production at 16 BOPD + 0 BWPD. Set 5-1/2" CIBP @ 7830' and capped with 15' cmt.

CONTINUED ON ATTACHED PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mickey DeLeon

TITLE Agent for OGR Operating Co., Inc. DATE 7-24-84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE JUL 27 1984

CONDITIONS OF APPROVAL, IF ANY:

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O.C.D.
HOREE OFFICE

4. 3-20 thru 28-84 Perforate Cisco 7772'-76 and acidize w/500 gal 15%
Spearhead acid. Tested for production swabbing 5 BO +
13 BW in 9 hrs.
5. 3-29 thru 4-18-84 While POH 2-3/8" tbg parted and fell to TD @ 7815' with
top of fish @ 578'. Fished out tbg to 2429' in 21 days
and suspended fishing operations due to lack of progress.

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