

30-041-20810

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Hammonds	
2. Name of Operator The Long Trust				9. Well No. #1	
3. Address of Operator P. O. Box 10, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>6S</u> RGE. <u>35E</u> NMPM				17. County Roosevelt	
19. Proposed Depth 8200'		19A. Formation Wolfcamp		20. Rotary or C.T. Rotary	
21. Kind & Status Plug. Bond One Well		21B. Drilling Contractor		22. Approx. Date Work will start December 30, 1986	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	2000'	1000 sxcs.	Surface
7 7/8"	5 1/2"	17#	8200'	1200 sxcs.	4000'

Plan to spud Wolfcamp test on or before December 30, 1986 with a 12 1/2" bit. Set 2000' of 8 5/8" surface casing, 24# or better, with 1000 sxcs. of Class "C". Drill out with a 7 7/8" bit with 10# brine to a depth of 8200' or less. If commercial shows are present, 5 1/2" casing will be set with 1200 sxcs. of Class "C". If dry hole, proper plugs will be set as prescribed by the New Mexico Oil Conservation Division.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. U. G. B. L. Title Agent Date December 23, 1986

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 5 1987

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

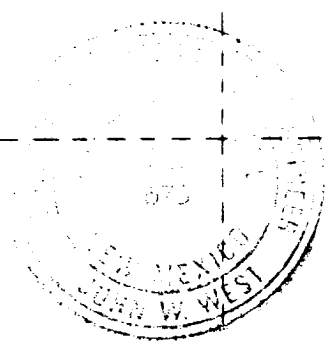
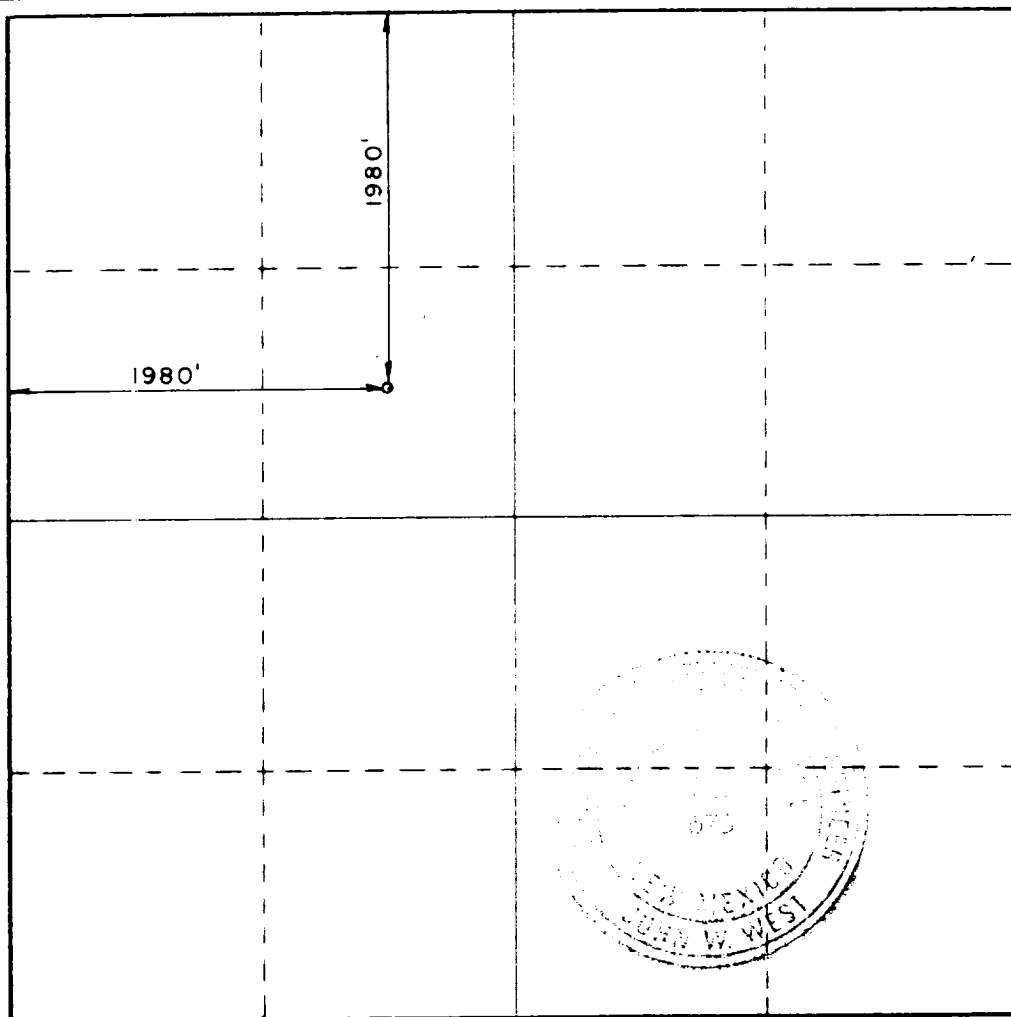
Operator <b>THE LONG TRUST</b>		Lease		Well No.	
Tract Letter <b>F</b>	Section <b>11</b>	Township <b>6-S</b>	Range <b>35-E</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>4205.0</b>	Producing Formation	Pool	Dedicated Acreage: <b>40</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Donald G. Becker, Jr.*  
 Name

**Donald G. Becker, Jr.**  
 Position

**Agent**  
 Company

**The Long Trusts**  
 Date

**Decemebr 23, 1986**

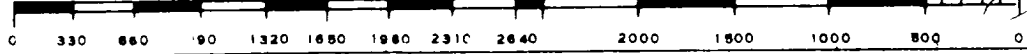
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**12-19-1986**

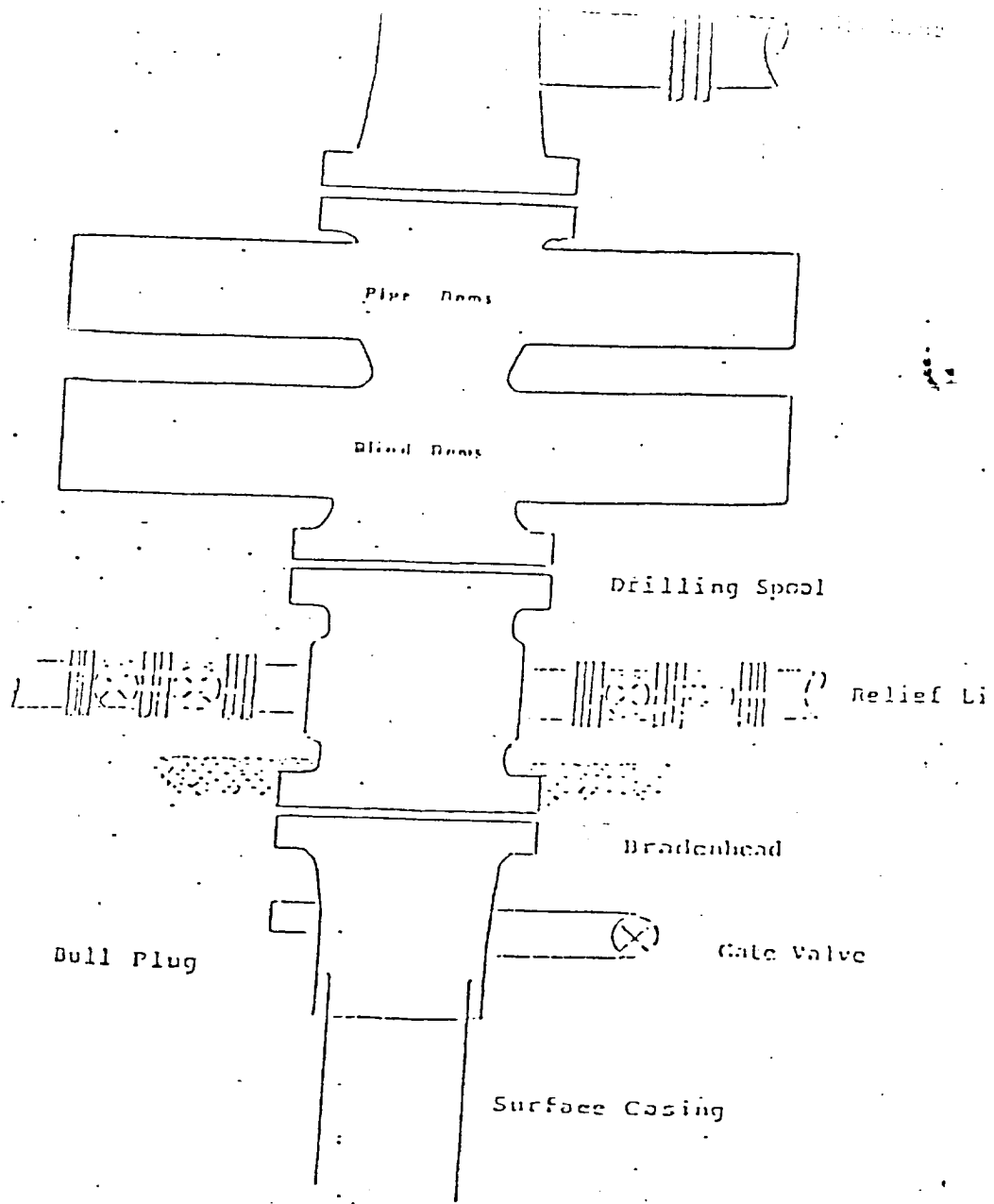
Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**



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Series 900 Double Gate BOP, rated  
 at 3000 psi Working Pressure

BLOWOUT PREVENTER ARRANGEMENT

THE LONG TRUST  
 HAMMONDS #1

NOV 11-16-87

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