



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

April 29, 1987

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Eagle Oil & Gas Company  
510 Hamilton Building  
Wichita Falls, TX 76301

Re: Radcliff #1-K  
Section 15, T6S, R35E  
Roosevelt County, NM

Gentlemen:

We had an inquiry for information on the above-referenced well which was permitted in December 1986. Our records did not indicate the well had been drilled so we made an inspection of the location on April 28, 1987, and found the well had been drilled and pipe set.

Rule 109 of Division Rules and Regs requires that the operator file Form C-103 within 10 days following commencement of drilling operations indicating date well was spudded. Also, within 10 days following the setting and cementing of each string of pipe Form C-103 should be submitted with pertinent casing and cementing information.

Rule 1105 requires that Form C-105, Well Completion Report, be filed within 20 days of completion. This form must be accompanied by one copy of all logs run on the well. We also require a notarized list of deviation tests.

If the well is productive Form C-104 should be filed requesting an allowable. If the well is non-productive, Form C-103 should be filed requesting temporary abandoned status pending evaluation or outlining your proposed plugging procedure.

We realize you are new to New Mexico and probably are not familiar with our rules and regulations, but I must point out that you are in violation of a number of rules for failure to report and file proper paper work and therefore are subject to a fine of \$1000 per day for each violation. Please contact me immediately and see if we can work this problem out or I will recommend that fines be assessed.

30-041-20811

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OPERATOR	

### NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-4-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 DRILL  DEEPEN  PLUG BACK

b. Type of Well  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
EAGLE OIL & GAS Co

3. Address of Operator  
510 HAMILTON BUILDING, WICHITA FALLS, TEXAS 76301

4. Location of Well  
 UNIT LETTER K LOCATED 1980 FEET FROM THE SOUTH LINE  
 AND 1980 FEET FROM THE WEST LINE OF SEC. 15 TWP. 6 SOUTH 35 EAST NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
RADCLIFF

9. Well No.  
1

10. Field and Pool, or Wildcat  
WILDCAT

12. County  
ROOSEVELT

19. Proposed Depth  
8200

19A. Formation  
MONTROYA

20. Rotary or C.T.  
ROTARY

21. Elevations (Show whether DF, RT, etc.)  
4208.8 GROUND

21A. Kind & Status Plug. Bond  
BLANKET - ACTIVE

21B. Drilling Contractor  
NORTON DRILLING CO.

22. Approx. Date Work will start  
FEB. 1, 1987

### 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 INCH	8 5/8 INCH	24 POUNDS	2000	800 SACKS LIGHT AND 200 CLASS C WITH 2% CACL	CIRCULATE
7 7/8 INCH	4 1/2 INCH	10.5 AND 11.6	8200	300 CLASS C	7200

AT 2000 FEET AN ELEVEN INCH 3000 PSI SHAFTER DOUBLE HYDRAULIC OPERATED BOP WILL BE INSTALLED AND TESTED TO 3000 PSI. THIS INCLUDES THE PIPE RAMS, BLIND RAMS, BAG TYPE PREVENTER AND CHOKE MANIFOLD. BOP ACCUMULATOR VOLUME WILL BE SUFFICIENT TO OPERATE THE BAG PREVENTOR AND BLIND RAMS WITH A SNAP ACTION THROUGH THE CLOSE, OPEN, CLOSE SEQUENCE. THE BOP WILL BE TESTED DAILY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title AGENT Date 12-30-1986

(This space for State Use)  
 ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 31 1986

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
 Date Unless Drilling Underway.



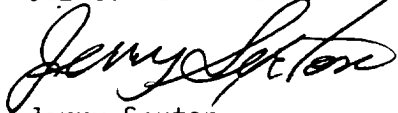
-2-  
Eagle Oil & Gas Company  
April 29, 1987

The inspection made on April 28, indicated that you have a leak from your surface casing as indicated in the enclosed photo. We will discuss the correction of this problem when you call.

I will expect to hear from you upon receipt of this letter.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

ed

Encl.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

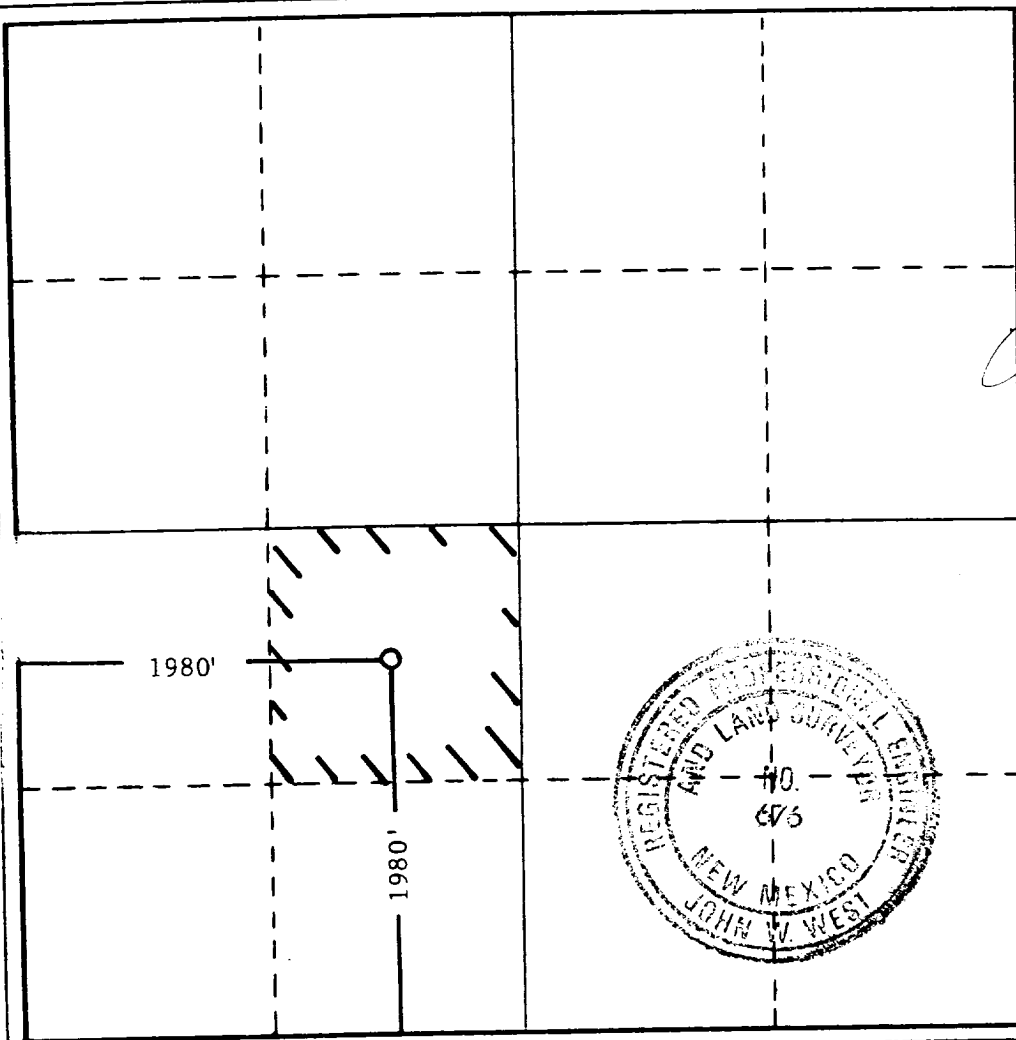
Operator <b>EAGLE OIL &amp; GAS</b>		Lease <b>RADCLIFF</b>		Well No. <b>1</b>	
Unit Letter <b>K</b>	Section <b>15</b>	Township <b>6 SOUTH</b>	Range <b>35 EAST</b>	County <b>ROOSEVELT</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>4208.8</b>	Producing Formation <b>MONTOYA</b>		Pool <b>WILDCAT</b>	Dedicated Acreage: <b>1</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *John W. West*  
 Position: **AGENT**  
 Company: **EAGLE OIL & GAS**  
 Date: **12-30-1986**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **DECEMBER 26, 1986**  
 Registered Professional Engineer and/or Land Surveyor: *John W. West*  
 Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239



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McA/S/10/87  
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