

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MAXUS EXPLORATION COMPANY	8. Farm or Lease Name GARDNER "17"
3. Address of Operator P.O. Box 10397 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 467 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 6S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 8500'	12. County ROOSEVELT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER TEMPERATURE SURVEY <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-31-88 to 06-03-88 Drill 12 1/4" hole from 400' to 3275'

06-03-88 to 06-04-88 Run 8-5/8" csg as follows:

Shoe	1,38'
2 jts 28# S-80 STC	85.24'
FC	1.00'
8 jts 28# S-80 STC	340.91'
69 jts 24# K-55 STC	2776.56'
2 jts 28# S-80 STC	87.06'
	3292.15'
LESS CUT OFF	- 18.00'
	LANDED AT 3274.15'

RU HOWCO. Pumped 400 sx premium plus cement w/2% CC & 1/4# flocele 12.4 ppg 1.97ft³/sk. Tail in w/200 sx premium plus cement w/2% CC, 14.8 ppg 1.32ft³/sk. Full returns through job. WOC 10 hrs. NU BOP. Ran temperature survey showing cement top @ 2330'. Test csg & BOP to 1000 psi for 30 minutes. Test OK.

Cement top approved per Mr. Sadler w/New Mexico Oil Conservation Division

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Craig Mickelberry TITLE SR. DRILLING ENGINEER DATE 06-15-88

APPROVED BY ORIGINAL SIGNER - DISTRICT SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: