Santa Fe, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION 1951

OIL CONSERVATION COMMISSION HOBBS-OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or

	Texas (Mexico '		
			w	ell No	1 Company	or Operator in NE/4	NE/4 of Sec	Lease 6	, т	L5 - S	
R. 32	<u>-S</u> , _N .	м. Р. м	, Wile	dcat		Field, _	Lea			County.	
							west of the Eas			16	
If State	land the oi	l and gas	lease is	No. B-	·976 5	Assigner	ment No	-			
	ited land t						, Addre			·	
							, Addre				
				• •			, Addre		•		
_		-					was completed_ ling ().Addre				
					4325(D)		Addre	SS TOLEN	<u>u 2, 0</u>	Let 1 Unit	
							engli dingi	_		19	
						DS OR ZO					
No. 1, f	rom 97	0	to	<u> 9726</u>	<u> </u>	No. 4, fr	om	t	0		
No. 2, fi	rom		to)		No. 5, fr	·om	t	to		
No. 3, f	rom		to)		No. 6, fr	om	t	0		
]	IMPORTAN	T WATER	SANDS				
							rose in hole.				
					to		fe				
							fe				
•							fe				
No. 4,	from					NG RECORI	fe	et	•		
			Dia esc			-			IOD APPE	D	
SIZE	WEIGHT PER FO		READS R INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TORATED TO	PURPOSE	
3/8#	1		FIT	Smls	341	Tex.Pa	ttern				
5/8"	1 "		RT RT	Smls Smls		HOWCo		9700	9726	Froduct	
-1/~	20#) <u>}</u>	Jails	7709			7/00	7/20	TOGACO.	
				MUDI	DING AND	CEMENTIN	G RECORD				
SIZE OF	SIZE OF			NO. SACI	KS				· · · · · · · · · · · · · · · · · · ·		
HOLE	OLE CASING WHERE SET OF CEM $\frac{1}{4}$ $\frac{13 \ 3}{8}$ $\frac{3}{5}$ $\frac{1}{4}$					MUD GRAVITY AMOUNT OF MUD USED			MUD USED		
<u>1/4"</u> 11"			400 HOW 2230 HOW					***			
7/8#	5 1/2	973		450	но:	Co					
	<u> </u>				<u> </u>						
					-	ND ADAPT		T 11 G			
· ·	plug—Ma sMaterial			u nun 🐃	Lengtl			Depth Se	L		
Auapter	sMateria	***************************************		RD OF		OR CHEM	IICAL TREATM	ENT			
=	- 1		EXPL	OSIVE OR			DEPT	н ѕнот			
	SHELL			OSIVE OR CAL USEI				H SHOT REATED	DEPTH CLI	EANED OUT	
SIZE	rn Comp	any	Mud a	acid	500	gals 8-	-10-51 9700	0-9726		·	
	1									-	
			nical tre	atment	Flower	236.4	l bbls rip	e Line	Oil in	4 hours	
este	of shooting	or chen			593						
leste	of shooting		41.	5. GO							
leste			41.	5. GO							
leste						STEM AND	SPECIAL TESTS	<u> </u>			
leste Results On &	-12-51 .	. Gra	R	ECORD (OF DRILL-S		SPECIAL TESTS		sheet and at	tach hereto.	
Results On &	=12=51.	Gra	R	ECORD (OF DRILL-S ion surveys	were made,	sub m it report or	n separate			
Results On &	stem or oth	Gra	Rul tests	ECORD (or deviati	OF DRILL-S ion surveys TOO feet to	were made, DLS USED 9802	submit report or	n separate	_feet_to	feet.	
Results On &	stem or oth	Gra	Rul tests	ECORD (or deviati	OF DRILL-S ion surveys TOC feet to	were made, DLS USED 9802	sub m it report or	n separate	_feet_to	feet.	
Results On 8	stem or oth	Gra	Rul tests	ECORD (or deviati	OF DRILL-Ston surveys TOO feet to	were made, DLS USED 9802 DDUCTION	submit report or	n separate	_feet_to	feet.	
Results On &	stem or oth	Grader special sed from Augus	R tests	ECORD (OF DRILL-S ion surveys TOO feet to PRO	were made, DLS USED P802 DDUCTION	submit report or	n separate	feet to	feet.	
Results On 8 Rotary t Cable to	ools were us	er special sed from Augus	R tests	ECORD (or deviati	of DRILL-S ion surveys TOO feet to PRO,19	were made, DLS USED P802 DDUCTION	submit report or feet, and from feet, and from f fluid of which	n separate	feet to	feet.	
Results On &	stem or other cools were used to be desired using duction of	er special sed from Augusthe first	R tests	ECORD (or deviation) ars was 2	DF DRILL-S ion surveys TOO feet to	were made, OLS USED OBO2 DUCTION 51 barrels of diment. Great controls of the control	submit report or feet, and from feet, and from f fluid of which	100 1.5	_feet to	feet.	
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Results On &	stem or other cools were used to cool of the cool of the cools were used to cool of the cools were used to cool of the cool of the cools were used to cool of the co	er special sed from Augusthe first	R tests	ECORD (or deviation)	TOO feet to PRO ,19 236.41	were made, DLS USED DBUCTION 51barrels of diment. Grallons s	submit report of feet, and from feet, and from feet, and from full full of which API 4	100 1.5	_feet to	feet.	
Results On 8 If drill-s Rotary t Cable to Put to proper to pro	ools were used of the control of the	er special sed from sed from the first we per 24 ho	R I tests 12 24 hours ours in.	ECORD (or deviation) ars was 2	DF DRILL-S ion surveys TOO feet to PRO ,19 236.41 EMI	were made, DLS USED DBUCTION L barrels of diment. Gr. Gallons :	submit report of feet, and from feet, and from feet, and from full full of which API 4	100 1.5	feet to	feet%	
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Results On 8 If drill-s Rotary t Cable to Put to p The pro- emulsion If gas w Rock pro-	stem or other cools were used to be considered to the cools were used to be considered to the cools were used to be considered to the cools were used to be cooled to be cool	er special sed from sed from the first per 24 hours per sq. i	R tests 12 24 hours ours	ECORD (or deviation) ars was 2 ad	PRO	were made, DLS USED DBCTION 51barrels o diment. GrGallons : PLOYEES erK erB	feet, and from feet, and from feet, and from fluid of which API avity, Be 4 gasoline per 1,00	100 1.5 0 cu. ft. of	feet to		

day of September 19 51

0 360	1	THICKNESS IN FEET	FORMATION
530 1626 2230 2500 2735 3844 38 0 7518 8358 8382	360 530 1626 2230 2500 2735 3844 3880 7518 8358 8358 8358 9802 9802 9730	360 170 1096 604 270 235 1109 36 3638 740 24 1420	Red Beds and Sand Red Beds and Anhydrite Salt & Shells Salt, Shells and Anhydrite Anhydrite & Salt Anhydrite Anhydrite and Lime Lime Lime Lime Lime and Shale Lime Lime and Shale Total Depth Plug back Total Depth
		DRII	L STEE TESTS
DST#1 DST#2 DST#3 DST#4 DST#5	No Test 9440-9531 9531-9600 9691-9730 9730-9753 9724-9802		Tool open 1 hour. Redovered 67' drlg mud. Tool open 1 hour. Recovered 70' drlg mud. Tool open 1 hour. Flowed 72.28 bbls oil. 41.5 gra. Tool open 4 hours. Recovered 849' slightly oil & Gas cut mud. Tool open 8 1/2 mins. Recovered 240' drlg mud & 1620' sulpher water.
		·	CORES
Core #3	9732-9755 9755-9778 9778-9801		Recovered 23' lime & shale Recovered 21' lime & shale Recovered 23' lime & shale
out cemer	it to 9730.	Jet perfe	th of 9802. Ran 5 1/2" casing and drilled prated 5 1/2" casing 9700-9726 with 4 shots prations with 500 gals mud acid on 6-10-51.
On 6 hour	final tes	t ending ්	12-51, well flowed 236.41 bbls pipe line oil Gra. 41.5.
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