



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	360	360	Red Beds and Sand
360	530	170	Red Beds
530	1626	1096	Red Beds and Anhydrite
1626	2230	604	Salt & Shells
2230	2500	270	Salt, Shells and Anhydrite
2500	2735	235	Anhydrite & Salt
2735	3844	1109	Anhydrite
3844	3880	36	Anhydrite and Lime
3880	7518	3638	Lime
7518	8358	740	Lime and Shale
8358	8382	24	Lime
8382	9802	1420	Lime and Shale
	9802		Total Depth
	9730		Plug back Total Depth
<u>DRILL STEM TESTS</u>			
DST#1	No Test		
DST#2	9440-9531		Tool open 1 hour. Redovered 67' drlg mud.
DST#3	9531-9600		Tool open 1 hour. Recovered 70' drlg mud.
DST#4	9691-9730		Tool open 1 hour. Flowed 72.28 bbls oil. 41.5 gra.
DST#5	9730-9753		Tool open 4 hours. Recovered 849' slightly oil & Gas cut mud.
DST#6	9724-9802		Tool open 8 1/2 mins. Recovered 240' drlg mud & 1620' sulphur water.
<u>CORES</u>			
Core #1	9732-9755		Recovered 23' lime & shale
Core #2	9755-9778		Recovered 21' lime & shale
Core #3	9778-9801		Recovered 23' lime & shale
Well was drilled to total depth of 9802. Ran 5 1/2" casing and drilled out cement to 9730. Jet perforated 5 1/2" casing 9700-9726 with 4 shots per foot. Acidized thru perforations with 500 gals mud acid on 8-10-51.			
On 6 hour final test ending 8-12-51, well flowed 236.41 bbls pipe line oil thru 32/64" choke. GOR 593. Gra. 41.5.			