

MAR 6 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9683

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Continental Oil Company

3. Address of Operator
Box 460, Hobbs, New Mexico

4. Location of Well
UNIT LETTER AV 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM.

7. Unit Agreement Name
Anderson Ranch

8. Farm or Lease Name
Anderson Ranch Unit

9. Well No.
12

10. Field and Pool, or Wildcat
Walkcamp

15. Elevation (Show whether DF, RT, GR, etc.)
4320' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Casing Repair</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5 1/2" production casing was repaired in this well by the following procedures.

A casing leak was found from 6800' to 7092'. Ran and set full bore cement retainer at 7300' and squeezed hole in casing with 325 sacks of cement. Top of cement at 3700' behind casing. Drilled out cement and tested squeeze job with 1200 # pressure, held 0.5 hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.E. [Signature] TITLE Administrative Section Chief DATE 3-5-70

APPROVED BY Leslie J. Clements TITLE Oil & Gas Inspector DATE MAR 9 1970

CONDITIONS OF APPROVAL, IF ANY:
A.R.V. [Signature]