

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-00367

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

B-9683

7. Lease Name or Unit Agreement Name:

Anderson Ranch Unit

8. Well No.

17

9. Pool name or Wildcat

Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Grand Banks Energy

3. Address of Operator

10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location

Unit Letter: R - 1980 feet from the South line and 1980 feet from the East line

Section: 2 Township: 16S Range: 32E NMPM: County: Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4302' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

An evaluation is underway to sidetrack this well to a deeper interval. As such we are seeking approval to temporarily abandon this wellbore The following procedure is recommend for the TA operation:

- Set a cement retainer at 8900' and squeeze perfs 8954-9785' with 100 sx. Leave 50' of cement on top of retainer.
- Circulate and fill 5-1/2" casing with packer fluid above retainer.
- Cut and pull 5-1/2" casing at 3850'.
- Run and set 8-5/8" CIBP at 3840'.
- Test 8-5/8" casing to 500 psi for 30 minutes. Document results with chart record.
- Pull and lay down 2-7/8" tubing string.
- Secure well.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Terry M. Duffey*

TITLE: Agent

DATE: Feb 8, 2001

Type or print name Terry M. Duffey

Telephone No. (915) 686-9790

(This space for State use)

APPROVED BY *Harry W. Wink*

TITLE

DATE

Conditions of approval, if any:

Wellbore Schematic ARU #17

Proposal to Temporarily
Abandon Wellbore
February 2001

**Proposed CIBP
Set at 3850'**

Future Plans:

**Pull 5-1/2" csg
and sidetrack
well to deeper
horizon**

