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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-3510

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea CR State (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>K</u> <u>3640</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Anderson Ranch Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4282' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandoned Wolfcamp and attempted to</u> <input type="checkbox"/>
		complete in Morrow.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12,501' PB.  
Pulled producing equipment. Squeezed 7" casing perforations 9696' to 9863' with 200 sacks of Class H cement containing .7% CFR-2. WOC 24 hours. Cleaned out to 9865'. Tested squeezed perforations with 1000#, 30 minutes, OK. Cleaned out to 12,501'. Tested casing with 1000#, 30 minutes, OK. Ran Baker Model D packer on wire line and set at 12,000'. Ran 2-3/8" tubing and latched into packer and set with 8,000# tension. Perforated 7" casing with tubing gun with 4, 1/2" JHPF at 12,148' to 12, 158'. Treated new perforations with 2,000 gallons of 15% MS acid. Flushed with 52 barrels of brine water. Maximum pressure 5100#, minimum 5000#. ISIP 4050#, after 15 minutes 3800#. AIR 2.5 BPM. Swabbed and tested. No indication of commercial production. Closed well in pending decision to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.J. Bezeale TITLE Area Engineer DATE February 26, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: