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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2979	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR RE-ENTER OR PUMP BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Form or Lease Name New Mexico S
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL 4297		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-perf &amp; deepen (in casing)</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,509 TD 10,575 PBDT, Canyon perfs 10,500-10,505.

12-5-84 MIRU Permian WS DD Ut. POH w/37-7/8" rods, (Laying down) + 53-3/4" rods & pump, NU BOP, POH (Laying down) 43 jts 2-3/8" tbq.

12-6-84 Cont laying down 74 jts 2-3/8" tbq + TAC, MI & Rack 340 jts 2-7/8" WS Tbg, RIH w/6-3/4" Varel bit + 7-5/8" CS + 173 jts 2-7/8" tbq.

12-7-84 Cont. RIH w/addl 153 jts 2-7/8" tbq, tagged TOL @ 10,238', POH w/2-7/8" tbq, CS & bit, RIH w/7-5/8" pkr type, RBP + 7-5/8" Model "R" packer on 147 jts 2-7/8" tbq to 4450'.

12-8 & 9-84 Cont. RIH w/2-7/8" tbq & BP, set BP @ 10,200', Test BP + 1500#, 10 min, held OK, Dump 4/x sd on top of BP, pulled & set pkr @ 9775', Press test 7-5/8" csg 9775 to surf, 750# 15 min Held OK, Est inj rate into Wolfcamp perfs 9826-9872', down 2-7/8" tbq, 3 BPM 3500# (2 min TP on vac) Rel pkr @ 9775, POH w/2-7/8" tbq & pkr.

12-10-84 RIH w/Howco 7-5/8" cmt ret on 2-7/8" tbq, set ret @ 9764, Howco press annulus to 500#, Howco cmt sqz Wolfcamp perfs 9826 to 9872 down 2-7/8" tbq w/200 sx Cls H + .4% Halad 9, Final sqz, press 3500#, walking sqz, pulled out of ret, rev out 150 sx cmt, job completed @ 1 PM, POH w/2-7/8" tbq & stinger.

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.B. Allen</u>	TITLE <u>Authorized Agent</u>	DATE <u>1-08-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JAN 15 1985

- 12-11-84 RIH w/6-3/4" Varel Bit + 6-4-3/4" DC on 2-7/8" tbg, tagged cmt @ 9760', D/O hard cmt 9760 to 9764, D/O cmt ret from 9764-9765 in 4 hrs, circ hole clean.
- 12-12-84 Cont. to D/O cmt ret 9765 to 9766, D/O hard cmt 9766-9895', Fell thru, circ clean, press 7-5/8" csg from 10,190 to surf to 1500# 15 min held OK, RIH w/bit, tagged sd @ 10,190', circ sd off BP 10,190 to 10,200', top of BP, pulled bit to 9775.
- 12-13-84 Fin POH w/2-7/8" tbg & tbg, RIH w/BP Ret head on 2-7/8" tbg to 10,200', catch & rel BP, Press 7-5/8" csg & 5-1/2" csg from 12,978 to surf. to 1500#, Held OK 15 min POH w/66 jts 2-7/8" tbg.
- 12-14-16-84 Fin POH w/2-7/8" tbg & BP, ND BOP & tbg spool CO ring gasket, NU tbg spool & BOP.
- 12-17-84 RIH w/4-3/4" bit + 5-1/2" CS on 2-7/8", Attempt to get into 5-1/2" Liner @ 10,238', unable to get past 10,207, POH w/2-7/8" tbg & bit (Bit indicated 4" Dia ring) running on metal, checked records, suspect btm shear ring off Tac left in hole.
- 12-18-84 RIH w/1-3/4" x 3-7/8" tapered tap, 3-1/2" Bumper sub on 2-7/8" tbg, Tag @ 10,207 Rotate w/no torque, no drag, POH w/2-7/8" tbg & tap, no rec, tap marked up on end, no other marks.
- 12-19-84 RIH w/5-3/4" lead impression blk on sd cone, tag @ 10,207, Blk indicate top of liner, RIH w/4-5/8" com care, Cut rite mill, 1-3 1/2" DC, 6-1/2" stag, 3-3 1/2" DC on 320 jts 2-7/8" tbg to 10,100.
- 12-20-84 Cont RIH w/4-5/8" mill, tag @ 10,207, Mill 6', 10,207-10,213, Fell thru, RIH w/mill to 10,237', POH w/mill & 2-7/8" tbg, LD stab, RIH w/4-5/8" concave cut-rite mill, 4 x 3 1/2" DC on 112 jts 2-7/8" tbg.
- 12-21-25-84 Fin GIH w/4-5/8" mill & tag @ 10,237, push junk 10,237-10,761, pull mill to 10,600' & circ csg w/500 bbls 2% KCL fr wtr w/1% unichem pkr fluid, POH w/55 jts 2-7/8" tbg.
- 12-26-84 Fin POH w/2-7/8" tbg, LD 4x3 - 1/2 DC and mill, RU CRC wireline, CRC ran 5 1/2" gauge ring to 10,600, CRC set 5 1/2" cast iron BP @ 10,605, dumped 4sx cmt on BP, PBTd 10,575, job completed @ 5:30 PM.
- 10-27-84 Test in hole to 7000# w/Baker 5 1/2" lok-set pkr (2.5" ID), Baker "FL" receptacle (2.25" ID) on 332 jt 2-7/8" tbg, set pkr @ 10,400, remove BOP, NU Tree, Press backside (10,400, surf) 1000#/15 min., OK, test tree & tbg 1000#/15 min, OK.
- 12-28-84 SW fl in 2-7/8" tbg down to 7000', Schj. attempt to perf 5 1/2" L in Canyon form & unable to corrl to CCL, Schj attempt to run GR/CCL & tools failed.
- 12-29 & 30-84 Schj ran GR/CCL 10,575-10,400 & perf 5 1/2" L in Canyon form w/Enerjet charges 2/ JSPF @ 10,500-10,505, total 10 holes, job completed @ 12:30 PM.
- 2-31-84/1-1-85 38 hr. SITP 760# FL 11 BNO + 0 BLW /2 hrs on 6/64" to 64/64" chk, well died.
- 1-2-85 38 hr SITP 650# FL 6 BNO + 0 BFW/1 1/2 hrs & died, Howco press annulus to 750# Howco acidized Canyon perfs 10,500-10,505 w/1000 gal 15% NE FE HCL acid + 15 RCNBS, job completed 11:15 A.M.
- 1-3-85 14 hr SITP 800# FL 11 BNO + 11 BLW/1 hr on 16/64 chk, turned well down flow line, Rel well to Prod @ 9 AM, RD & Rel Permian WS.

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JAN 14 1985

O.C.B.  
HOBBS OFFICE