NUMBER OF COP	ASTRONO S		-
SANTALI			
FILE	1		
U.S.G.S.		I	NEW MEXICO OIL CON
LAND OFFICE			
TRANSPORTER	SAF		Santa Fe,
PROBATION OF	ini III.		
OPERATOR.			
	•		WELL

ERVATION COMMISSION New Mexico

ARBA 640 ACRES

RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

Undesignated Pool Lea County. Undesignated Pool Lea County. 660 test from North line and 660 test from Nest the City of The Instance of the County. It State Land the Oil and Cas Less No. is 16-6267. It State Land the Oil and Cas Less No. is 16-6267. It State Land the Oil and Cas Less No. is 16-6267. It State Land the Oil and Cas Less No. is 16-6267. It of Drilling was Completed Englast 22, 162. It of Drilling Conserved Plane 2, 1982 Drilling was Completed Englast 22, 162. It of Drilling Conserved Plane 2, 1982 Drilling was Completed Englast 22, 162. It of Drilling Conserved Plane 2, 162. It of Drilling Conserved Plane 2, 162. OIL SANDS OR EONES 1, from 3364 to 3392 No. 4, from to No. 5, from No. 5, from No. 6, from to No. 5, from No. 6, from No. 5, from No. 6, from to No. 7, from No. 6, from No. 6, from No. 5, from No. 6,		Pe	ul DeCle			3	idevator-	State	************
Undesignated Pool 10 County. 560 for from North Line and 660 feet from West line and 560 feet from 10 feet feet line and 560 feet from 10 feet line and 560 feet line and 570	No.	1		-	%, of Sec. 1	7		_R 32-E	NMPM
17 If State Land the Oil and Gas Lease No. is. B-6267 In Commenced Nume 2, 152 Drilling was Completed. Angust 22, 152 of Drilling Convector. The Theise Drilling Company. Inc. Tao W. 5th Street. Port Morths. Texas ation above sea sever at Toy of Tubing Head. The information given is to be kept confidential until OIL SANDS OB SONES 1, from 3364 to 3332 No. 4, from to No. 5,	110		-		•	•			
It is take Land the Oil and Gas Lease No. is. Commenced Aure 2	,								
The The iss Drilling was Completed. The The iss Drilling Company. Inc. The Information given is to be kept confidential until street of the information given is to be kept confidential until street. OIL SANDS OR ECNES In From 3364 In From 3364 In From 3364 In From 100 IN SANDS OR ECNES No. 4, from 100 IN SANDS OR ECNES IN SANDS O								l	line
The Theiss Drilling Company, Inc. 740 W. 5th Street, Port Howth, Texas ation above rea revei at Top of Tubing Head. OIL SANDS OB ECONES 1, from 3364									
TAO W. 5th Street, Fort Worth, Texas ation slove real level at Top of Tubing Head	-			•					•
OIL SANDS OR EONES 1, from 3364 to 3392 No. 4, from to to to the kept confidential until 1, 19 OIL SANDS OR EONES 1, from 3364 to 3392 No. 4, from to to to the kept confidential until 1, 19 IMPORTANT WATER SANDS INCOMPANY TO THE SANDS INCOMPANY WATER SANDS INCOMPANY TO THE SANDS INCOMPANY TO THE SANDS INCOMPANY WATER SANDS INCOMPANY TO THE SANDS INCOM									
OIL BANDS OR EONES 1, from 3364	ress			40 W. 5th S	treet, F	ort Worth	a Toxas	***************************************	******************
10. 3364 10. 3392 No. 4, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.			-	_		The in	formation given i	is to be kept confi	dential until
DISCOUNT NEW OF CASE 336 OF CASE OF SALE WATER AMOUNT STORE SALE WATER AMOUNT OF CASE OF SALE OF SALE WATER AMOUNT STORE SALE OF SALE WATER AMOUNT STORE SALE WATER AMOUNT STORE SALE WATER AMOUNT STORE SALE WATER AMOUNT STORE SALE WATER SALE W				OI	L SANDS OR S	ones			
DEPORTANT WATER SANDS INFO No. 6, from 10 IMPORTANT WATER SANDS INFO No. 6, from 10 IMPORTANT WATER SANDS INFO SAND FOR SAND FOR SAND WATER SANDS INFO NO. 6, from 1025 INFO 1025 INFO NO. 6, from 102	1, frem	3364		3392	No.	4, from	***************************************	to	***************************************
IMPORTANT WATER SANDS IMPORTANT WATER SANDS Ide data so rate of water inflow and elevation to which water rose in hole. Cable Tool Hole - No fresh water Infrom 575 to 580 feet. Salt water Infrom 1025 to 1085 feet. Salt water Infrom 1025 to 1085 feet. CASING RECORD CASING PURPOSE PURPOSE FERFORATIONS FURPOSE 3/1, 1, 1, 5, Used 359; Surface Casin -1/2" 11, 1 Few 334-31, 21 Baker - 3362-3392; Liner MUDDING AND CEMENTING RECORD AMOUNT OF MID USED									
IMPORTANT WATER SANDS Ide data of rate of water inflow and elevation to which water rose in hole. Cable Tool Hole - No fresh water 1, from 575 to 580 feet Salt water encount 2, from 1025 to 1085 feet. Salt water 1025 to 1085 feet. CASING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD CASING SET OF CAMENT METHOD GRAVITY MIDD USED 1/2" 2-1/2" 335: 35 "									
The day of the of water inflow and elevation to which water rose in hole. Cable Tool Hole - No fresh water 1, from 575 to 580 feet. Salt water encount 1, from 1025 to 1085 feet. Salt water 1025 to 1086 feet. Salt water 1025 feet. Sa	ستقلصته وب					~} == ~~~~		• • • • • • • • • • • • • • • • • • •	***************************************
1, from 575 to 580 feet. Salt water enequate 1025 to 1085 feet. Salt water 2, from 10. feet. 4, from 10. feet. CASING RECORD CASING RECORD PRIFORATIONS PURPOSE CASING RECORD TO CASING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD CASING RECORD WREER NO. SACE OF CASING RECORD GRAVITY MUDURED TO CASING RECORD TO CASING R							W-4-	N. A. A	-
Total 1025 10 1085 feet Salt water									water erecepte
CASING RECORD CASING PULLED FROM FREFORATIONS PURPOSE 3/1, 11, 15 Used 355 Oulde - None 1/2 11, 15 East 334-3121 Baker - 3362-3392 Liner MUDDING AND CEMENTING RECORD CASING SET OF CEMENT USED - AMOUNT OF MID USED CASING SET OF CEMENT USED									***************************************
CASING RECORD CASING PERFORM CASING RECORD CASIN	2, from	102	5	to	1085		fcet. Sal	t water	***************************************
CASING RECORD CONTROL NEW OR NEW OR AMOUNT END PULLED FROM PREFORATIONS PURPOSE 3/4" 1/5# Used 359" Surface casin 20# Used 3365' Cuide - None 1/2" 11# Rew 334-3121 Baker - 3382-3392' Liner MUDDING AND CEMENTING RECORD ZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUD USED 1/2" 2-3/4" 359' 225 PURD	i, from			to	****************	**********************	feet		**********************
Size Per New Or Amount EDID of PULLED FROM PERFORATIONS PURPOSE 3/4 15 Used 359 Surface casin 20 Used 3365 Chids None 1/2 11 Esw 334 312 Baker 3382 3392 Liner MUDDING AND CEMENTING RECORD ZE OF Size of Where No. Sacks Method ORAVITY MUD USED 1/2 2 3/4 359 225 Purp - - 7 3365 35 - - 1/2 5 1/2 334 200 Ral. RECORL OF P. DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 250 gallons of 15 Regular Acid from 3382 3392 .	4, from			to		***************************************	feet		******************************
Size of Size of Where No. Sacks Method USED Surface Casin Mudding and Cementing Record 1/2" 11# 15#									
MUDDING AND CEMENTING RECORD MUDDING ANGULATIVE MUDDING AMOUNT OF MUDDING AMO	company so so men	A PROPERTY OF THE PROPERTY OF					<u> </u>		
MUDDING AND CEMENTING RECORD MUDDING AND CEMENT OF CRAINTY MUDDING MUDDING AND CEMENTING RECORD MUDDING AND CEMENT AND	Sire			D AMOUNT		CUT AND PULLED FROM	PERFORATIO	NS PURI	Pose
MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENT WHERE OF CEMENT USED GRAVITY AMOUNT OF MUD USED 1/2" 12-3/4" 359 225 Pusp	-3/4"	45	# Use	d 359°	-	• .		Surfac	e casing
MUDDING AND CEMENTING RECORD ZE OF SIZE OF WHERE NO. SACES METROD GRAVITY MUD USED Z = 3/4	H	20	Use		_				
RECORL OF P. DUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 250 gallons of 15% Regular Acid from 3382-33921.	-1/2"	- 14	E How	3391-312	Barer	+	3302-3392	Liner	
SIZE OF SIZE OF WHERE NO. SACES METHOD MUD AMOUNT OF MUD USED 1/2*12-3/4* 359* 225 Pumb	OR ST ON X-MAPSEL	a de la com anda de	Company of the Compan	**************************************			1		
CASING SET OF CEMENT USED GRAVITY MUD USED 1/2*12-3/4** 359! 225 Pump				MUDDING	AND CEMENT	ING RECORD			
1/2"12-3/4" 356' 35				NO. SACKS					
7" 3365! 35 "		2-24.8						AUD USE	· D
(Liner) 3421' Latex Coalment BECOBL OF PEODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 250 gallens of 15% Regular Acid from 3382-3392'.	/ 6	7"	33651		TUBD		•		
RECORD OF PERDUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 250 gallens of 15% Regular Acid from 3382-3392'.	1/2"	5-1/2"	33341-	200 gal.	*		•	•	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized with 250 gallons of 15% Regular Acid from 3382-3392.		iner)	31,21	Later Ceal	ment		<u> </u>		·
Acidized with 250 gallens of 15% Regular Acid from 3382-3392'.				RECORD OF P	DUCTION A	AND STIMULA	rion		
Acidized with 250 gallens of 15% Regular Acid from 3382-3392'.			(Record t	he Process used. No	. of Ots. or Ga	ls. used. interval	treated or shot.)		
		ofdies		•		•	_		
Well flowed gas at rate of 7-100 MCF.	£			«					******
ult of Production Stimulation Well flowed gas at rate of 7,100 MCF.		***************************************			*******************				***************************************
Wall flowed gas at rate of 7-100 MCF.								•	
Wall flowed gas at rate of 7-100 MCF.				***************************************			************************		•••••
					***************************************				•••••

*

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary Cable to	tools were	used from	o fee	41. 23 1				feet to	
		Tested	on 10/4/62	; well ^{PRODU}	OTION	ud mont	•••••••	leet to	
OIL W			_	•		har	mala of lim	uid of which	.
OIL W								% was	·
						% vater	; and	% was	sediment. A.P.I.
GAS W	ELL : Th	e productio	n during the first 24	hours was 7.2.3 rc 976 lbs.	100	M,C.F. pl	us	no	barrels of
_			•						
PL	ease ini		Southeastern New		FORMAN	CE WITI	I GEOGE	APHICAL SECTION Northwestern New	·
T. Anl	чу	1230		T. Devonian				Ojo Alamo	
T. Sale		1350 2370		T. Silurian				Kirtland-Fruitland	
B. Sale T. Yat	es	2510		Т. Montoya Г. Simpson				Farmington	
T. 7 R	iver	2735	,	Г. МсКее				Menefee	
T. Qu	een	3364		T. Ellenburger				Point Lookout	
T. Gra	yburg		••••••	T. Gr. Wash	***************************************	••••••	т.	Mancos	***************************************
T. San	Andres	***************************************		T. Granite			т.	Dakota	
								Morrison	
				Г Г				Penn	
			***************************************	Г					
				Г					
T. Mia	s			г		••••••	Т.	***************************************	·····
				FORMATIO	N RECC	RD		,	
From	То	Thickness in Feet	Form	ation	From	J.º	Thickness in Feet	Formation	on
0 50 318 335 575 855 950 1085 1335 1336 1336 1336 1336 1336 1336 133	50 318 335 575 580 855 950 1085 1335 1336 1336 3378 3384 3387 3387 3490 3421	275 20 75 50 85	Lime & Cal: Sand Red Bed Red Shale Sand Shale Shale & Shale Red Shale Red Sandy Sand Sand & Shale Red Shale Red Shale Red Shale Red Shale Red Shale Red Shale Sant Lime Sand Lime Sand Lime Sand Lime Sand Lime	ells Shele le & Anhy.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	October 29, 1962
	(Date)
Company or Speratory Paul Decleve	Address
Name 1. Dushus	Position on Title