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Checked 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Paul DeGlewa
(Company or Operator)

Tidewater-State
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 17, T. 16-S, R. 32-E, NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 17. If State Land the Oil and Gas Lease No. is E-6267
Drilling Commenced June 2, 1962 Drilling was Completed August 22, 1962
Name of Drilling Contractor The Theiss Drilling Company, Inc.
Address 740 W. 5th Street, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 3364 to 3392 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. Cable Tool Hole - No fresh water encountered.
No. 1, from 575 to 580 feet. Salt water encountered.
No. 2, from 1025 to 1085 feet. Salt water
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-3/4"	45#	Used	359'	-	-	-	Surface casing
7"	20#	Used	3365'	Guide	-	None	
5-1/2"	14#	New	3334-3421	Baker	-	3382-3392'	Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2"	12-3/4"	359'	225	Pump	-	-
8"	7"	3365'	35	"	-	-
6-1/2"	5-1/2"	3334'-3421'	200 gal.	"	-	-
	(Liner)	3421'	Latex Cement			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 gallons of 15% Regular Acid from 3382-3392'.

Result of Production Stimulation Well flowed gas at rate of 7,100 MCF.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from 0 feet to 3421 feet, and from...feet to...feet.

Tested on 10/4/62; well PRODUCTION

Put to Producing shut in - waiting on connection

OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...

GAS WELL: The production during the first 24 hours was 7,100 M.C.F. plus no barrels of
liquid Hydrocarbon. Shut in Pressure 976 lbs.

Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1230'	T. Devonian.	T. Ojo Alamo.
T. Salt.	1350'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2370'	T. Montoya.	T. Farmington.
T. Yates.	2510'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	2735'	T. McKee.	T. Menefee.
T. Queen.	3364'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.		T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubba.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Lime & Caliche				
50	318	268	Sand				
318	335	17	Red Bed				
335	575	240	Red Shale				
575	580	5	Sand				
580	855	275	Shale				
855	875	20	Shale & Shells				
875	950	75	Red Shale				
950	1000	50	Red Sandy Shale				
1000	1085	85	Sand				
1085	1223	138	Sand & Shale				
1223	1335	112	Anhydrite				
1335	1350	15	Red Shale & Anhy.				
1350	3365	2015	Salt, Anhy. & Shale				
3365	3370	5	Red Sand				
3370	3378	8	Hard Lime				
3378	3384	6	Sand				
3384	3387	3	Lime				
3387	3395	8	Sand				
3395	3400	5	Red Sand				
3400	3421	21	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 29, 1962 (Date)
Company or Operator Paul DeCleve Address 606 N. Colorado, Midland, Tex.
Name R. Busby Position or Title Agent