

[illegible]

NEW-MEX
DUPLICATE

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

W113-Lane Ranch Unit.

(Company or Operator)

.....
(T. 999)

Well No. 1, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 26, T. 16S, R. 32E NMPM

Index not set

Pool,

County

Well is 1900 feet from South line and 660 feet from West line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **December 27** 19 **54** Drilling was Completed..... **May 31** 19 **55**

Drilling Commenced....., 19..... Drilling was Completed....., 19.....

Name of Drilling Contractor..... **Halmorich & Payne, Inc.**.....

Name of Dining Contractor.....
Tulsa, Oklahoma

Address.....

Elevation above sea level at Top of Tubing Head..... 4313' The information given is to be kept confidential until

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until.....
..... 19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	EXCESS CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	43#	New	601'	Guide	11'		
9 5/8"	40#	New	4326'	Guide S & Float Collar	1940'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	23 3/8"	603'	600	Pump & Plug		
	9 5/8"	4279'	3213	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation.....

...Depth Cleaned Out.....

I ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,754 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1165'		T. Devonian.	13,720'	T. Ojo Alamo.
T. Salt.	1385'		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.	2575'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.	3900'		T. Gr. Wash.		T. Mancos.
T. San Andres.	4231'		T. Granite.		T. Dakota.
T. Glorieta.	5705'		T. Huaco	9,196'	T. Morrison.
T. Drinkard.			T. Saunders Line	10,105'	T. Penn.
T. Tubbs.	6974'		T. Morrow	12,578'	T.
T. Abo.	7697'		T. Woodford	13,620'	T.
T. Penn.			T.		T.
T. Miss.	13,059'		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	604	604	N.S., Surface casing.				
604	1165	561	Redbeds.				
1165	1385	220	Anhydrite.				
1385	2400	1015	Salt.				
2400	2575	175	Salt, Anhydrite, Sand & Shale.				
2575	2660	85	Sand.				
2660	3900	1240	Anhydrite, Sand, red & green shale.				
3900	4231	331	Dolomite, Sand.				
4231	5705	1474	Dolomite.				
5705	5855	150	Sand & Dolomite.				
5855	6974	1119	Dolomite.				
6974	7100	126	Sand & Dolomite.				
7100	7697	597	Dolomite.				
7697	8960	1263	Red & Green Shale & Dolomite.				
8960	9196	236	Dolomite.				
9196	9700	504	Lime.				
9700	10,105	405	Lime & Shale.				
10,105	10,390	225	Lime.				
10,390	11,360	1030	Lime & Shale.				
11,360	12,578	1228	Lime, Sand & Shale.				
12,578	12,785	207	Lime.				
12,785	13,060	275	Lime & Shale.				
13,060	13,620	560	Lime, Cherty.				
13,620	13,720	100	Block Shale.				
13,720	13,754	34	Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 10, 1955 (Date)
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
Name Position or Title District Superintendent