

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

I am approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	3. LEASE DESIGNATION AND SERIAL NO. NM-315712
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL - Unit Letter N	9. WELL NO. 2
14. PERMIT NO. 30-025-00483	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-17S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENTS* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Notify BLM . . .

1. MIRU and kill well with 10 ppg mud if necessary.
 - a. ND wellhead. NU BOP.
 - b. POOH w/2-3/8" J-55 cement lined injection tbg.
2. Abandon perfs from 3748-3932'.
 - a. RIH w/CIBP on tbg. Set CIBP @ 3673'. Spot 25 sx of cement on CIBP from 3673-3432'.
 - b. PU and circulate hole w/10 ppg mud.
 - c. POOH.
3. Perforate production string
 - a. RIH w/4" perforating gun and wireline.
 - b. Perf 4 JSPF @ 1050' w/0.4" EHD.
 - c. POOH w/perforating equipment.
4. Cement casing annulus and production csg. from 0-1050'.
 - a. RIH w/1 jt. 2-3/8" tbg.

Subject to
Libt Approval
by State

APR 23 10 41 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED William W. Baker
William W. Baker

TITLE Administrative Supervisor

DATE April 26, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF, MINERAL RESOURCES
TITLE

DATE 5-3-89

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- b. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then reperf 100' uphole until injection is accomplished.
- c. Pump 375 sx Class "C" Neat Cement w/2% CaCl₂ and fluid loss additive (fluid loss should be less than 200 cc per 30 minutes).

Note: State does not require cement to circulate.

- 5. Erect a permanent steel P&A marker over the wellbore in accordance w/the following specs:
 - a. Marker must be at least 4" pipe, 10' long w/4' above ground and embedded in cement.
 - b. The free end must be capped.
 - c. Inscribe the well name and location by weld bead or stamped imprint on the marker as follows:

"Maljamar Grayburg Unit No. 2 N-9-T17S-R32E"
 - d. Remove dead-man anchors and clean location.