

NEW MEXICO OIL CONSERVATION CO. COMMISSION

Santa Fe, New Mexico

DUPLICATE

NOTICE OF INTENTION TO DRILL

RECEIVED APR 13 1946

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following the above mentioned instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

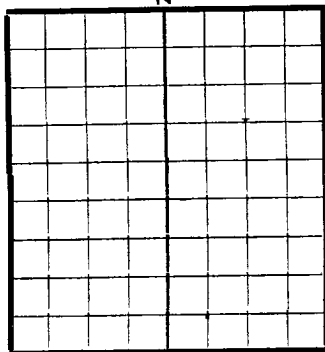
April 9, 1946

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as The Texas Company State of New Mexico "Q" Well No. 13 in NW 1/4

of Sec. 12, T. 17-S, R. 32-E, N. M. P. M., Vacuum Field, Lea County.



AREA 640 ACRES LOCATE WELL CORRECTLY

The well is 660 feet (N) (S) of the North line and 660 feet (E) (W) of the west line of said Section 12

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-871 Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is The Texas Company

Address Box 2332, Houston, Texas

We propose to drill well with drilling equipment as follows Rotary & Cable Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist. We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
11-3/4"	10-3/4"	40#	S. H.	225'	Cemented	200 Sacks
10"	8-5/8"	28#	New & S.H.	1300'	Cemented	300 Sacks
8" and 7"	5-1/2"	14#	New	4150'	Cemented	300 Sacks

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4150 feet.

Additional information: CONTRACTOR C. T. McLaughlin Midland, Texas

FORMATIONS EXPECTED 1250' - Anhydrite 2450' - Base of Salt 2550' - Yates 3950' - Top of Lime

Approved: [Signature] 1946, 19... Except as follows:

Sincerely yours,

THE TEXAS COMPANY

COMPANY OR OPERATOR

By: [Signature]

Position: Assistant Division Manager

Send communications regarding well to

Name: The Texas Company

Address: Box 1720, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION

By: Roy Yarbrough Title: Inspector