

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

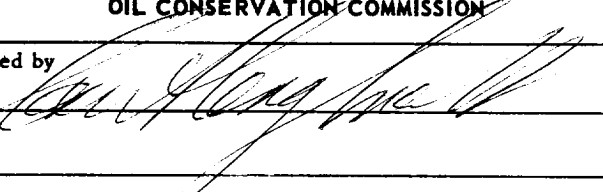
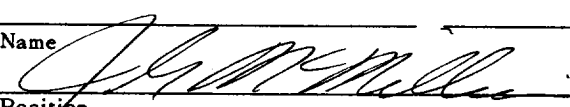
Name of Company <b>Murphy H. Baxter</b>		Address <b>507 Midland National Bank Bldg. Midland, Texas</b>			
Lease <b>State "18-13"</b>	Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>13</b>	Township <b>17-S</b>	Range <b>32-E</b>
Date Work Performed <b>4-27-59</b>	Pool <b>INDICATED</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran and cemented 139 joints (4406.0') of 5 1/2" OD 14# J-55 8RT ST&C new seamless Spang casing @ 4415' w/150 sax regular 4% Gel cement & 1200 gallons Dowell Cement. WOC 48 hours. Nipped up blow out preventers and drilled out cement to 4405'. Tested casing with 1500# for 30 minutes. Casing tested OK.

Witnessed by <b>Bill Sumner</b>		Position <b>Engineer</b>		Company <b>Murphy H. Baxter</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P BTD		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title				Position <b>Petroleum Engineer</b>		
Date				Company <b>Murphy H. Baxter</b>		