

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-00530

5. Indicate Type of Lease

STATE ☒ FEE ☐

B-2148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:

Oil ☐ Gas ☐  
Well ☐ Well ☐

OTHER Water Injection Well

2. Name of Operator

The Wiser Oil Company

8. Well No.

24

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line

Section 13 Township 17S Range 32E NMPM County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Re-enter P&A'd well & complete as water injection well

☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

07/15/96 NU BOP. Drilling out cmt.

08/01/96 Ran 102 jts 4-1/2" csg. Set @ 4426'. HES pmpd 320 sx. POZ mix w/additives. Plug dwn @ 4:30 p.m. Circ 235 sx. WOC.

08/14/96 RU HLS San Andres Vacuum f/4216', 18', 19', 22', 24', 26', 35', 66', 67', 70', & 71' w/2 SPF (22 holes). HES pmpd 2500 gals 15% NEFE acid. ISIP 3212# 15 min 2200#. Total load 95 bbls

08/15/96 RU HLS & perf'd Grayburg f/3976', 77', 81', 83', 4021' 23', 25', 76', 77', 4102', 03', 60', 61', 62', 91', 92' & 93' w/2 SPF (34 holes). Acidized w/3500 gals 15% NEFE acid. ISIP 2996#. 15 min 2743#. Total load 120 bbls.

08/19/96 LD 2-3/8" work string. PU Perma-latch pkr & 124 jts 2-3/8" tbg. Circ pkr fluid. Set pkr @ 3898'. Tstd csg to 300# for 15 min.

08/22/96 NU WH. Initial injection rate 150 BWPD @ 800#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Betty Epie*

TITLE Production Administrator

DATE 12/27/96

TYPE OR PRINT NAME

Betty Epie

TELEPHONE NO.

(214)265-0080

(THIS SPACE FOR STATE USE)

ORIGINAL SIGNED BY  
CARY WINK  
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JC.BA

dp



