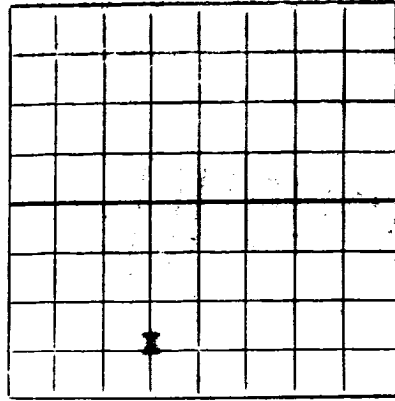


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



1981 AUG 01 AM 7:54
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

Taylor
(Lease)

Well No. **3**, in **SE** 1/4 of **SW** 1/4, of Sec. **14**, T. **17-S**, R. **32-E**, NMPM.
Maljamar Pool, **Lea** County.

Well is **660** feet from **South** line and **1980** feet from **West** line of Section **14**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **7-28**, 19 **61** Drilling was Completed **8-2**, 19 **61**

Name of Drilling Contractor **Lee Drilling Company**
Address **10th Floor Philhower Bldg., Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **4052**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3966** to **4235** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	1020'	Guide			
5 1/2	14#	New	3977'	Formation Packer			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	1020	450	Pump & Plug		
7 7/8	5 1/2	3976	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole formation notched with abrasive jets at 4172, 4019, and 4005'. Treated with 30,000 gals. lee crude, 30,000# sand, 1500# Alomite

Result of Production Stimulation **On IP well flowed 150 BO, no water, in 24 hours on 16/64" choke, IP 150#, GP 380#, 90.7 MBPG, GOR 605.**

Depth Cleaned Out **4235'**

Copies to: NMOC-6 VAN SLO file

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4235 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-16, 19 61

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. <u>(Rustler)</u> <u>933'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1049'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2155'</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2293'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>2655'</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3259'</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>3680'</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <u>4060'</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	940	940	Surface sds, red beds				
940	1050	110	Anhy				
1050	2150	1100	Salt				
2150	2290	140	Red sh & anhy				
2290	2650	360	Sd, sh, anhy, tr dolo				
2650	3260	610	Red sh, anhy, dolo				
3260	3300	40	Red sh				
3300	3690	390	Red sh, anhy, dolo, tr sd				
3690	3970	280	Dolo, red sh, anhy, sd stringers				
3970	4060	90	Sand, dolo stringers				
4060	4190	130	Dolo				
4190	4210	20	Sand				
4210	4235	25	Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8-17-61 (Date)

Company or Operator Continental Oil Company Address Rowley Bldg., Artesia, N.M.
 Name [Signature] Position or Title District Superintendent