

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-00569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2366-11
7. Lease Name or Unit Agreement Name Leaker "CC"
8. Well No. 3
9. Pool name or Wildcat Baish Yates
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4028' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 16 Township 17S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4028' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/28/2002 RIH set CIBP @ 3605' w/35' cement cap. Perforated from 2294-2525'.
08/29/2002 Acidized w/2500 gals 15% acid.
08/30/2002 Frac w/55,000 # 12/20 sand, 10,000# Medallion 3500 gel.
09/03/2002 RIH w/81 joints 2 3/8" J-55 tubing SN @ 2564', RIH w/2 x 1 1/2 x 12' pump.
09/04/2002 Move in Lufkin 114 pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 10/24/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE NOV 26 2002

CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER