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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes OIL C-104 and C-110  
 Effective 1-1-65

AUG 2 1 25 PM '69

Operator Continental Oil Company  
 Address Box 460, Hobbs, New Mexico  
 Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  Other (Please explain) CHANGE IN LEASE NAME 8-1-69  
 Recompletion  Oil  Dry Gas  FORMERLY GULF STATE E  
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name <u>GULF STATE</u>	Lease No.	Well No. <u>2</u>	Pool Name, including Formation <u>MALJAMAR GEOPHORE SANDS</u>	Kind of Lease State, Federal or Fee <u>STATE</u>
Location Unit Letter <u>K</u> : <u>1720</u> Feet From The <u>SOUTH</u> Line and <u>2240</u> Feet From The <u>WEST</u> Line of Section <u>16</u> Township <u>17S</u> Range <u>32E</u> , NMPM, <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>NAVAJO REFINING COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>N. FREEMAN AVE. ARTESIA, NEW MEXICO</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>CONTINENTAL OIL COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>MALJAMAR, NEW MEXICO</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>16</u>	Twp. <u>17</u>	Rge. <u>32</u>
	Is gas actually connected? <u>YES</u>		When <u>N/A</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Yeakley  
 (Signature)  
Administrative Section Chief  
 (Title)  
August 28, 1969  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED Sep 2 1969, 19\_\_\_\_  
 BY [Signature]  
 TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

N1000-5 FILE