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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

ADMINISTRATIVE SUPERVISOR

10-8-70

(Title)

NMOCC (3) USGS (2)" PARTHERS (3) FILE

## -- NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			
TRANSPORTER OIL		•	
OPERATOR GAS			
PRORATION OFFICE	<del>-  </del>		
Operator			
CONTINENTAL OIL C	COMPANY		
Address			
P. O. BOX 460, HC		Other (Please explain	1
Reason(s) for filing (Check proper b	Change in Transporter of:		PIPELINE CONNECTION
Recompletion	Oil Dry G		
Change in Ownership		ensate [	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D I EASE	,	•
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
MCA UNIT BATTERY 2	69 MALJA	AMAR REPRESS. (G-SA)	State, Federal or Fee FederA
Location			4 l a a <del></del>
Unit Letter : 19	80 Feet From The SOUTH LI	ne and 1980 Feet	From The West
	17	<b>&gt;</b> ,,,,,,,,	LEA County
Line of Section	Township Range	32 , NMPM,	DEA County
H. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
TEXAS! NEW MEXICO PIPE		Address (Give address to which P. O. BOX 1510, MID)	approved copy of this form is to be sent)
NAVATO PIPELINE	•		
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas		E ARTESIA NEW MEXICO approved copy of this form is to be sent)
CONTINENTAL OIL CO. PI		P. O. BOX 2197, HOUS	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 28 17 32	YES	NA .
If this production is commingled	with that from any other lease or pool	, give commingling order numbe	r:
V. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deep	en Plug Back   Same Restv.   Diff. Restv.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
-		ID CENTURY DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEF IN SET	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lo	oad oil and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump,	and life and I
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas tift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tabing Pressure		
Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF
, , , , , , , , , , , , , , , , , , , ,			
<u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			GL V - Si
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	ICATE OF COMPLICATION		ERVATION COMMISSION
		APPROVED UCT	1 4 1970
I hereby certify that the rules as	nd regulations of the Oil Conservation d with and that the information give	n   APPROVED	P
above is true and complete to	the best of my knowledge and belief	BY. John u	. Jungan
		- ভারতা প্রাপ্ত	•
		TITLE	•

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiply completed wells.

RECEIVED

007 - 0 1970 OIL CONSERVACION CUMA. NOSUS, R. M.