

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Baish-Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL & 990' FEL
Sec. 21-17S-32E, Lea County, New Mexico NMPM.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4039 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Inject Propane

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NMOCC Order No. R-2566 gave approval to inject water at the Baish-Yates Waterflood Project.

In order to increase injectivity capacity, propane was injected into Baish A No. 3.

The following procedure was used:

- 1) Conducted water injectivity test (998 bbls).
- 2) Injected slugs of water and propane until a total of 4717 bbls propane and 600 bbls. of water was injected.
- 3) Injected slugs of gas & water until a total of 9 MMCF gas and 900 bbls. of water was injected.
- 4) Placed on waterflood as previously approved by above order.

Work commenced July 30, 1964.

Completed December 24, 1964.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 1-4-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

JAN 6 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER