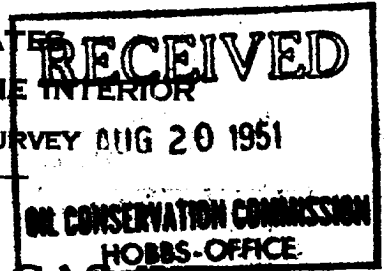


LOCATE WELL CORRECTLY

Bureau No. 42-R355.1.
 Exp. expires 11-30-49.

U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 029509-B
 LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY AUG 20 1951



LOG OF OIL OR GAS WELL

Company Maljamar Oil and Gas Corp. Address Artesia, New Mexico
 Lessor or Tract M. E. Baish "B" Field Maljamar State New Mexico
 Well No. B-10 Sec. 22 T. 17 R. 32 Meridian N M P M County Lea
 Location 1980 ft. XX } of N Line and 1980 ft. XX } of W Line of Sec. 22-17-32 Elevation 3995
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. G. Ellis

Date September 28, 1944 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 19, 1944 Finished drilling September 13, 1944

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>3590</u> to <u>3650</u>	No. 4, from _____ to _____
No. 2, from <u>3680</u> to <u>3815</u>	No. 5, from _____ to _____
No. 3, from <u>3985</u> to <u>4070</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from <u>690</u> to <u>700</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>28</u>	<u>8 rd</u>	<u>H-40</u>	<u>915</u>	<u>Texas</u>	<u>None</u>			
<u>2</u>	<u>4.7</u>	<u>8 rd</u>	<u>H-40</u>	<u>3996</u>					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8</u>	<u>815</u>	<u>50</u>	<u>Pump</u>		<u>10</u> sks <u>aquagel</u>
	<u>3568</u>	<u>150</u>	<u>Pump</u>		<u>15</u> " "

PLUGS AND ADAPTERS

aving plug—Material none Length _____ Depth set _____
 adapters—Material _____ Size _____

DUPLICATE
 Form No. 1
 U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.

U.S. LAND OFFICE
 GENERAL INVESTIGATION
 FORM NO. 10-4304-2

FORMATION RECORD--Continued

FORMATION	TOTAL FEET	TO-	FROM-
Red beds	690	690	0
Water sand	10	700	690
Red beds	110	810	700
Red beds	140	950	810
Anhydrite	1085	1935	950
Salt	370	2305	1935
Anhydrite	5	2310	2305
Show of gas	735	3045	2310
Anhydrite	15	3060	3045
A. testa Red sand-Est. 3 million gas	340	3400	3060
Anhydrite	168	3568	3400
Lime	12	3580	3568
Sand	43	3623	3580
Lime	27	3650	3623
Sand	190	3840	3650
Lime	235	4075	3840
San Andres Lime			

TOOLS USED		DATES		EMPLOYEES		FORMATION RECORD	
Size	5" Tin	September 14, 1944	September 16, 1944	T. H. Chapman, Driller	V. W. Hart, Driller	Rock pressure, lbs. per sq. in.	FORMATION RECORD
Shell used	" "	The production for the first 24 hours was 66 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	
Explosive used	Nitroglycerin	If gas well, cu. ft. per 24 hours		V. W. Hart, Driller		Rock pressure, lbs. per sq. in.	
Quantity	330 qts	Cable tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	
Depth cleaned out	3985-4070	Rotary tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Rock pressure, lbs. per sq. in.	
Depth shot	3590-3650	Cable tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	
Date	9/21	Rotary tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Rock pressure, lbs. per sq. in.	
Quantity	310	Cable tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	
Date	9/22	Rotary tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Rock pressure, lbs. per sq. in.	
Quantity	150	Cable tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	
Date	9/24	Rotary tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Rock pressure, lbs. per sq. in.	
Quantity	3590-3650	Cable tools were used from 0 feet to 4075 feet, and from 0 feet to 4075 feet.		Floyd Davis, Driller		Gallons gasoline per 1,000 cu. ft. of gas	

SHOOTING RECORD