		_			
	DISTRIBUTION				
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Superseder Old Calot and Calo
	FILE	_;	REQUEST FOR ALLOWABLE Supersedes 01d C-104 and C-11 AND Effective 1-1-55		
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	FRANSPORTER OIL GAS				
	OPERATOR PRORATION OFFICE	_			
1.	Cperator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Change of corporate name from Continental Oil Company effective Change in Cwnership Casinghead Gas Condensate July 1, 1979.				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Well Not. Pool Came, Including F			
	MCA Unit Buy 4	33 Maljamar G		ind or Lease tate, Federal or Fee	L-058698
	Unit Letter 4: 1980 Feet From The N Line and 1965 Feet From The				
	Line of Section 23 To	ownship 175 Range	32 <i>E</i> , NMPM,	Lea	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CIL Condensate Adaress (Give address to which approved copy of this form is to be sent)				
	Novajo Pipeline Company N. Freeman Ave. Artesia NM Name of Authorized Transporter of Casingneed Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Continental Oil Co. Gasoline Plant No. 60. P. D. Box 1206, Maljamor, NM If well produces oil or liquids, Unity Sec. Twp. Age. Is gas detually connected? When				
	give location of tanks.	A 26 175 325		, N	'A
v.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order n	umber:	
	Designate Type of Completi	on = (X)	New Well Workover	Deepen Plug 3	cack Same Resty, Diti. Resty.
	Date Spudded	Date Comp., Ready to Prod.	Tota, Depth	P.B.T	.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
	Perforquions			Danth	Casing Shop
	Perforations Depth Casing Shoe				
	10155175		CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OH. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
				,	
	Length of Test	Tubing Pressure	Casing Pressure	Chose	Size
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-8	40F
	GAS WELL				
	Actual Prod. Test+MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravit	y of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke	Size
V1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE District Supervisor This form is to be filed in compliance with RULE 1104.		
	Manyeson		If this is a reque	st for allowable fo	r a newly drilled or deepened a tabulation of the deviation
	Division Manager		tests taken on the we	li in accordance v	a tabulation of the deviation with RULE 111.

Division Manager

MMOCD (5) USGS (2) PATETNERS

JUN 5 1979

(Title)

FILE

All sections of this form must be filled out completely for allowable on new and recompleted weils. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMM