

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Design Series No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-058698B

6. If Indian, Altona or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Unit 4*
MCA Unit No. 34

9. API Well No.
30-025-00658

10. Field and Pool, or Exploratory Area

Maljamar (G-5A)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: *Injection*

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2051 FNL + 1909 FWL Unit F
Unit letter F, Sect. 23, T17S, R32E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: *Clean out*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POH w/plu + stand tbg. RU + RIH w/3 7/8 bit, 6-3 1/8 DC + 121 j + 2 3/8 tbg + tag at 3842 (322 full). Co to TD. Circ clean. RIH w/2 3/8 x 4 1/2 treating pk. Set at 3800. Flow from csg. POH w/treating pk. RU + RIH w/2 3/8 x 4 1/2 RBP + set at 3800, set pk at 3770. Tst. PUH w/plu + set at liner top 3900 + tst. RBP + pk leaked - no csg leak. POH w/plu + RBP. PU + RIH w/treating plu and set at 3800. RU pump trk + pump 20 Bbl 15% HCL NE FE acid + flush to bottom perf. Avg rate 2 BPM at 2000#. ISEP at 1800#. Shut in one hour. Flow back so Bbl fluid. Release pk and POH. RIH w/2 3/8 x 4 1/2 615 Interlock + set pk at 3895. Tst at 500#. RIH w/1015 Interlock pk, on-off tool + 128 j + 2 3/8 Star F.G. tbg, 10 + 4 pup sub + 4' landing sub (2 7/8 x 4) Circ pk fluid. Tst at 500# for 30 min - HELD. 4-18-91

Ad

14. I hereby certify that the foregoing is true and correct

Signed *Christine A. Neff*

Title *ADMIN. ASSISTANT*

Date *11-1-91*

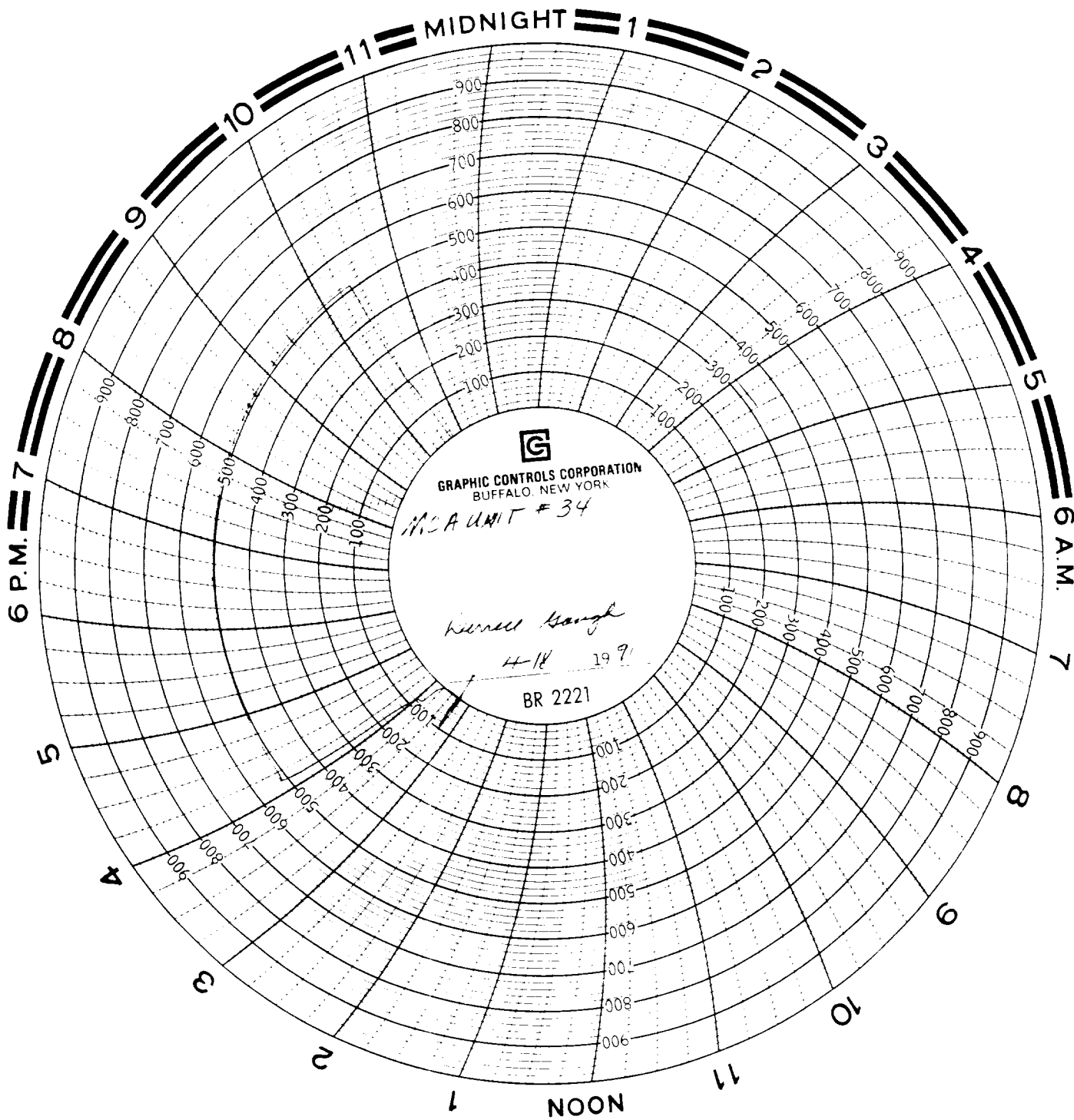
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



CONOCO INC. MCA

Well No. MCA UNIT #34 Date 4-18-91

Packer Depth 3795' T.P. 0

Reason For Clear out of

The Test hole

Witness Winnell Gough