

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Budget Bureau No. 1004-0110
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-058697B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit *Sty 4*

9. WELL NO.

No. 129

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 25, T17S, R32E

12. COUNTY OR PARISH; 13. STATE

Lea

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter C

14. PERMIT NO.

30-025-0067900

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. ND wellhead NU BOP.

2. Abandon open hole from 3985' to 4230'. Spot 25 sx cement from 3750'-3950' on top of CIBP set a6 3950'.

3. Cement 5 1/2" - 8 5/8" annulus. Pump 25 sx cement through existing casing holes @ 105'-133'. Open 5 1/2" - 8 5/8" surface annular valve to check for circ. returns. Close annular valve. Pump 25 sx more cmt. down 5 1/2" string to form inner surface plug to 133'.

4. Cut casing string 3' below ground level. Erect permanent abandonment marker.

RECEIVED

For further technical information contact Henry David at 397-5894.

18. I hereby certify that the foregoing is true and correct

SIGNED *W.W. Baker* W.W. Baker

TITLE Administrative Supervisor

DATE July 22, 1989

(This space for Federal or State office use)

APPROVED BY *Shannon Shaw*
CONDITIONS OF APPROVAL, IF ANY:

FOR: *CHIEF ENGINEER*
TITLE

DATE *8-15-89*

*See Instructions on Reverse Side