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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

I. Operator  
Continental Oil Company  
Address  
P. O. Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ From Gas inf. Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☒ to Producing Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Other (Please explain)  
This well has been converted from gas inf. to producing as per Commission order NO. R-2403  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name MCA Unit Bty 4 Well No. 128 Pool Name, Including Formation malg. 29-1A Kind of Lease State, Federal or Fee Lease No. LC-058697  
Location  
Unit Letter F : 1345 Feet From The north Line and 1345 Feet From The west  
Line of Section 25 Township 17-5 Range 32-E, NMPL, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Major Refining Co. North Sacramento Ave, Artesia, N. Mex.  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Major Gasline Plant Malgion, N. Mex.  
If well produces oil or liquids, give location of tanks. Unit A Sec. 26 Twp. 17 Rge. 32 Is gas actually connected? Yes When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
4-3-70 4191  
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
4011' DF San Andres 4137  
Perforations DH Depth Casing Shoe 3924

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
NO change 8 5/8 1250 100  
" " 7 " 3924 200  
2 7/8 " 4139

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
4-3-70 4-6-70 Pumping  
Length of Test Tubing Pressure Casing Pressure Choke Size  
24 hours - - -  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
5 0 757.11

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
M. E. ...  
(Signature)  
ADMINISTRATIVE SECTION CHIEF  
(Title)  
4-20-70  
(Date)  
NMOC (5)  
MCA ...

OIL CONSERVATION COMMISSION  
APR 22 1970  
APPROVED BY SUPERVISOR DISTRICT  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OL. COMM. DIV. - AL.  
111-101