

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

8. FARM OR LEASE NAME

PEARL "B"

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

9. WELL NO.

27

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1295' FSL & 1245' FEL OF SEC. 25

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA REPRESS.

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SEC. 25, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4000' GR

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

RE-ENTER & COMPLETE X  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CLEANED OUT & MILLED HOLE TO 4330' TD. RAN GR-N & OH LOGS IN OPEN HOLE SECTION FROM TD TO CSG. SHOE AT 3986'. TREATED W/ 500 GAL 15% ACID & FRACED W/ 2,000 GAL TGFW W/ 40# GUAR GEL & 50# ADOMITE AQUA / 1,000 GAL FOLLOWED W/ 15,000 GAL TGFW W/ 40# GUAR GEL, 25# ADOMITE AQUA & 30,000 # 20/40 SAND. RAN TUBING & PRODUCTION EQUIPMT. TESTED ON PUMP 3-11-76: 5 BOPD, 190 BWPD & GAS T.S.T.M. WELL HAS BEEN REDESIGNATED MCA UNIT WELL No. 356.

18. I hereby certify that the foregoing is true and correct

SIGNED

*William A. Kuntz*

TITLE ADMIN. SUPERVISOR

DATE

4-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
APR 5 1976  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS (5) MCA (4) FILE

**RECEIVED**

APR 13 1976

**OIL CONSERVATION COMM.**  
HOBBS, N. M.