

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BELLWETHER EXPLORATION COMPANY

3a. Address

1331 LAMAR, SUITE 1455 HOUSTON, TEXAS 77010-3039

3b. Phone No. (include area code)

713-650-1025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, SECTION 26, T17S-R32E

5. Lease Serial No.

NM-0107697 LC 058408B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or

N/A

8. Well Name and No.

JOHNS B 3

9. API Well No.

30-025-00698

10. Field and Pool, or Exploratory Area

Undesignated Queens

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Johns "B" No. 3 well currently is T&Ad. A 5-1/2" CIBP was set at 4000' in 1986 to abandon the Maljamar (San Andres Grayburg).

Bellwether proposes to recomplete referenced well in the Queens Formation and stimulate.

Attached for your review and approval is the Recompletion Procedure with Current Schematic & Proposed Schematic.

"PUBLIC INFORMATION"

Please provide the ~~new~~ NMOC D-1676 U/A new E102 plat for the Queen formation. Chris Williams

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Nancy K. Gatti

Title

Regulatory Coordinator

Date 04/03/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

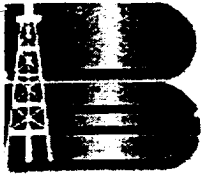
JOHN R. GATTI, JR.

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BELLWETHER EXPLORATION, INC.

Johns B #3 well
Maljamar / Pearsall Field
Lea County, New Mexico

April 6, 2000

Proposed Re-Completion Procedure

OBJECTIVE: Complete well as a Queen producer via acid Stimulation and possible Frac.

LOCATION: 660' FSL & 1980' FEL SEC 26 T17S R32E

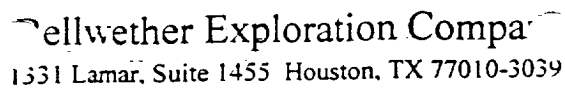
WELL DATA:

Surface Casing:	8 5/8" set @ 1259'
Production Casing:	5 1/2" set @ 4322'
Tubing:	1 jt. 2 7/8" w/ 2" valve on top
TOC:	+/-3200' estimated top.
Total Depth:	4322'
PBTD:	4000' retainer set on 4/7/86
Proposed Perfs:	Queen, 3575-82, 3667-73

Re-Completion

1. Prepare location as necessary to move in rig and equipment.
2. MI RU and wire line dump bail 20' of cement on top of the CIBP at 4000'.
3. MI work-over rig. PU 2 7/8" tubing and make cond trip.
4. PU packer and TIH set at +/-3500. Perf 3667-73' TIH to Swab down, and report inflow results.
5. Acid stimulate w/ 500 gal of 7 1/2% HCl w/ additives and ball sealers. Swab well back and report inflow results after job.
6. Perf 3575-82'. Release packer from 3500' and POOH.
7. Set Retrievable Bridge Plug at 3650'.
8. Set Packer at +/-3525'. TIH to Swab down, and report inflow results.
9. Acid stimulate w/ 500 gal of 7 1/2% HCl w/ additives and ball sealers.

10. Rig up and Frac down tubing (Frac design may be redesigned after acid break down, currently there is a #40,000 design for each interval, and if it is to be commingled then it would be #80,000). Swab well back and report inflow results after job.
11. POH w/packer. PU production packer and TIH. Set and test packer.
12. ND BOP's. NU and test tree. RDMO WOR. Put well on line.



1331 Lamar, Suite 1455 Houston, TX 77010-3039

WELL SCHEMATIC						RKB:	SPUD: 11-9-47	* CURRENT COMPLETION *
						Elev: 3952'	Re-entry: 8-30-63	BELLWETHER EXPLORATION
						COMP:		
						Reported 1 jt of 7/8' tubing w/ 2" valve packed off in well head, on Sundry report dated 4-23-86.		DATE: 18-Apr-00
								WELL: Johns B 3
								FIELD: Maljamar - San Andres Grayburg
								CTY, ST: Lea, New Mexico
								LOC: Sec 26 T17S R32E
								BEC WI: ? NRI: ?
						8-5/8"@ 1259'. DV tool in 5 1/2" at 1325'		
						Stimulation:		
						Estimated top of cement - 3200'		
CIBP						CIBP @ 4000' (4/7/1986)	Well Present <input checked="" type="checkbox"/>	Johns B 3 Proposed <input type="checkbox"/>
						Grayburg perms:	CASING Surface Prod. TBG	
						4032-39, 4103-4107', 4083-4088'	Size 8.625"	5.50"
						4188-4210', 4230-4244',	Weight	
						4252-4260', 4272-4284'	Grade J-55	J-55
							Thread ST&C	
						5-1/2", 15.5# @ 4322.	Depth 1259	4322
						TD: 4322 PBD: 4000		

[illegible]