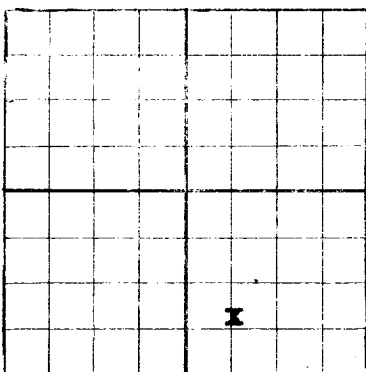


N

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Fair Foundation Oil Co. 711 Dallas, Artesia, N.M

Johns B

Company or Operator

Address

Well No. 3

In SW-SE

of Sec. 26

T. 17

Lease

Pearsall

Lea

County.

R. 32 N. M. P. M. S. Field, 660 feet south of the North line and 1980 feet west of the East line of 26-17-32

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Johns B Las Cruces 058408 B Address

Drilling commenced 9/25 19 47 Drilling was completed 11/9 19 47

Name of drilling contractor A.J. Smith Drilling Co. Address Artesia, N.M

Elevation above sea level at top of casing 3953 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from Red Sand Dry to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 725 to 740 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10				700	Texas	all pulled			
8 1/4	28	8		1259	"	264' pulled			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10	700	mudded	mud collars		
10	8 1/4	1259	50 sx	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		N O N E				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Dry 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

A.J. Smith Drilling Co. Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th

day of December 19 47

P. H. Hay Jr.  
Notary Public

My Commission expires April 22, 1950

Place Date

Name Gus W. Arnold

Position Sup't.

Representing Fair Foundation Oil Co.

Company or Operator

Address 711 Dallas, Artesia, N.M

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1075	1075	red shale & red rock
1075	1230	155	anhydrite
1230	2265	1035	salt
2265	2460	195	anhydrite & salt
2460	2540	80	" & red sand
2540	2680	140	"
2680	2740	60	" & grey * buff dolo.
2740	2860	120	" & sand
2860	3155	295	" & buff dolo.
3155	3210	55	" & " - tan dolo.
3210	3315	105	" & red & grey sand
3315	3475	160	" & red shale & buff dolo.
3475	3500	25	20% " 40% grey and red sand & 40% buff dolo
3500	3511	11	pink sandy dolo.
3511	3525	14	90% anhy. 10% red sand
3525	3537	12	anhydrite
3537	3550	13	90% anhy. 10% buff dolo.
3550	3565	15	70% anhy. 30% red sand
3565	3575	10	" " " " "
3575	3585	10	anhydrite