

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-51114

5. LEASE DESIGNATION AND SERIAL NO.
LC - 058408 A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit 1044

9. WELL NO.

142

10. FIELD AND POOL, OR WILDCAT

MCA C-SP Res.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 26, T-17S, R-32E

12. COUNTY OR PARISH

Tex

13. STATE

Tx

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1950' FNL & 1930' FEL of Sec 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Deepen down zone*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen & stimulate this well by the following procedures:

Check casing for possible hole. If found squeeze w/ approx 150 sacks of class 'C' cement. Drill out cement and clean out to TD (4180'). Drill a new 6 7/8" hole to 4210'. Acidize OH w/ 5,000 gals 15% HCL-ME acid. Place well back on production

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Adm. Supervisor

MAY 5 1971

DATE

2-4-71

(This space for Federal or State office use)

ARTHUR R. BROWN
DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1971

OIL CONSERVATION DIV.
HOBBS, N. M.