

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Project Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-058699

6. IF INDICATED, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	MCA
Continental Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	MCA Unit Bty 4
P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	188
1980' FSL & 1980' FWL of Sec 26, T-17S,	10. FIELD AND POOL, OR WILDCAT
R-32E, Lea County, N.M.	Malinow G-5A Rec
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DS, RT, CR, etc.)	Sec. 26, T-17S, R-32E
3960' DF	12. COUNTY OR PARISH
Lea	13. STATE
	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was deepened by coring and stimulated by the following procedure.

Cleaned out to TD (4205). Cored new hole to 4311'. Treated open hole from 4225' to 4311' with 5,000 gals of 15% FE Acid. Ran 2" tubing & set at 4269' with S.N. at 4239'. Placed well on production.

Before work - tested 1280, 0BW in 24 hrs. 9-11-69

after work - tested 880, 23 BW in 24 hrs 11-12-69

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Section Chief

DATE

1-20-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 FILE

MCA Basin

ACCEPTED FOR RECORD

JAN 22 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side