

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CONOCO 83240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUBMIT IN THIS MANNER  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MCA Unit

8. FARM OR LEASE NAME  
MCA Unit Bty 3

9. WELL NO.  
205

10. FIELD AND POOL, OR WILDCAT  
Maljamar C-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
27-17S-32E

12. COUNTY OR PARISH 13. STATE  
Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER Water Injection

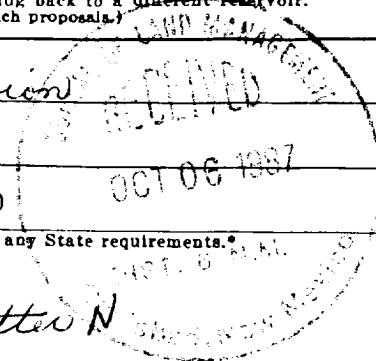
2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
660' FSK & 1980' FWL - Unit Letter N

14. PERMIT NO.  
30-025-00727

15. ELEVATIONS (Show whether DF, RT, GR, etc.)



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Convert to Cased Hole</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 5/8/87. MIRR. Run scraper to 3502'. Set RBP at 3491' & pk at 3398'. Bled pressure off both sides & monitored for flowback. POOH. Clean out & jet washed 305' of open hole from 3501'-3806'. From 3617'-3806' (189') Drill out a series of small bridges. Circulate clean. Drill out & jet wash 213' of open hole from 3806'-4019'. Circulate clean. Clean out & jet washed 63' of open hole from 4019'-4082'. Circulate clean. Clean out & jet washed 90' of open hole from 4082'-4172'. Had tight spots at 4070' & 4162'. Circulate clean. Received formation rock & fiberglass in returns. Landed bit at 4172' & establish circulation. Clean out & jet washed 38' of open hole from

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] DE FINNEY TITLE Administrative Supervisor DATE October 2, 1987

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ ACCEPTED FOR RECORD DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See instructions on Reverse Side

SJS

CRAYFORD, NEW MEXICO

Title 49 USC, Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BIM-Carlson(1) Hinkle(2) Citis(1) Polio(1) Shis(1) SJS

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MCA Unit No. 205

Pg 2

4172'-4210'. POOH w/ clean out equipment. Tag top of pea gravel at 4149' (desired top is between 4088'-4110')  
Raised top of pea gravel to 4106'. Mixed 72 gals of MARCO VISCO 1176 chemical in 642 gals of 2% KCl. Pumped chemical mixture down Hbg & spotted on open hole. Jvy flushing w/ 24 bbls of 2% KCl. Spotted 17 bbls of 15% HCl-NE-FE acid w/ 2 gals of inhibitor displace w/ 23 bbls of 2% KCl. Spot 23 bbls of puddle pack slurry on open hole & displace w/ 15 bbls of filtered 2% KCl. Top of puddle pack at 3717'. Co in hole w/ sandline using depthometer & tagged at 3717'. Drill out & jet washed pea gravel from 3697'-3717'. Drill out 54' of pea gravel from 3991'-4045'. Drill out 10' of puddle pack from 4045'-4055'. Circulate clean. Clean out & jet wash 345' of open hole from 3700'-4045'. Drill out 41' of new hole through puddle pack from 4055'-4086'. Calipered open hole from 4052' to 5½" csq shoe at 3510'. Pumped 55 bbls of Puddle-Pack down Hbg. Tag top at 3843'. Spot 30 sxs class "C" lite from 3838'-3620'. Attempt

MCA Unit No. 205

Pg 3

to pressure wellbore above balanced plug. Shut-in w/ 75 psi on Hbg & CSG. Pumped 75 sxs class "C" w/ 4% KCl, 2% CaCl<sub>2</sub>. Final squeeze pressure 350 psi. POOH of retainer, leave ± 6' cement on retainer. Mix & pump 100 sxs class "C" cement w/ 20 lbs/sx Cilsaite ½ lb/sx fb-seal & 2% CaCl<sub>2</sub>. Mix 25 sxs class "C" w/ 2% CaCl<sub>2</sub>. Spot to end of Hbg, squeeze CSG shoe to 2500 psi. Tag at 3998'. POOH, lay down CNL log. T/H w/ GR. Tag at 3806'. Tag at 3797'. Ream to 4195'. Run GR-CK from 4195' - 3510', had tight spot in open hole at 3797'. Run CCK from 3510' - 2900'. Rig up to run liner. Tag at 3590'. Moved liner to 3932'. Drill out pack off, push wiped plug down to FC at 3887'. Set pkc in 4½" liner at 2952'. Cut off lined at 3498'. Ran 4" liner thru open hole w/ no trouble & tag PBTD at 4195'. Pumped 10 bbls mud flush, 2 bbl FW spacer. Pumped 55 sxs of 50/50 pozmix class "C" at 2 BPM at 100 psi. Pumped 2½ bbls of FW flush. Release wiped plug & pumped another 30.5 bbls

MCA Unit No. 205

Pg 4

bbbs of flush. Set RBP at 3262'. Dumped 1 sz sand. Set pku at 3064'. Landed retainer at 2060'. Pumped thru retainer and received good circulate. Set retainer at 3060'. Tag up in lines at 4154' (float collar). Set CIBP at 4194'. Make 8' runs w/ 2 7/8" perf gun. Perf 4110' - 4142' (33' interval 238 holes) all guns shot 2 js pf, total of 304' perfs. Set ER-6 pku at 3858'. Circulate wellbore w/ 90 bbbs Conoco pku fluid. Load & test csq to 500 psi for 15 mins w/ Conoco pku fluid. Rig up Otis. Run in hole w/ stickline & retrieve Abq plug from "RN" nipple at 3859'. Completed work on 8/5/87. Inject 544 BWPO at 1700 psi.

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